

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37840
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Inbe "13"
8. Well Number 1
9. OGRID Number 151323
10. Pool name or Wildcat Wildcat Mississippian

4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1680</u> feet from the <u>East</u> line Section <u>13</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4217' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

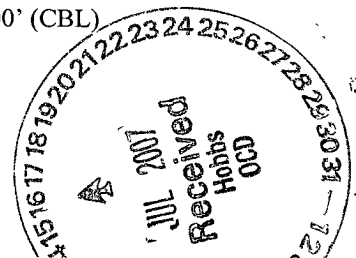
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drilling ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/12/06: Spudded the well
9/9/06: Set 13 3/8" 48# csg. @ 468' w/ 500 sx Class C. Circ. to surface
10/6/06: Drilled to 2988'
12/2/06: Drilled to 3334'
12/9/06: Set 8 5/8" 32# csg. @ 3986' in 11" hole w/ 1750 sx Class C. Circ to surface
1/8/06: Drilled to 8756'
3/8/07: Drilled to 10,693'
3/30/07: Drilled to 12,168'
4/1/07: Set 5 1/2" 17# P-110 csg @ 12,100' in 7 7/8" hole w/ 1350 sx Class C and H. TOC above 9000' (CBL)
4/19/07: Perforated well
6/8/07: Fracture treated well
6/9/07-7/13/07: Flowed back well, ran tubing in well, testing well



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Matthew L. Pride TITLE as General Partner of Pride Energy Company DATE 7/13/07
President of Pride Production Co., Inc.,

Type or print name Matthew L. Pride E-mail address: mattp@pride-energy.com Telephone No. 918-524-9200
For State Use Only

APPROVED BY: Larry Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 16 2007
Conditions of Approval (if any):