Office District I	State of New N	rexico	Form C-	103
	Energy, Minerals and Na	tural Resources	May 27,	2004_
1625 N French Dr., Hobbs, NM 88240			VELL API NO.	
<u>District II</u> 1301 W. Grand Ave, Artesia, NM 88210	o, Artesia, NM 88210 OIL CONSERVATION DIVISION		0-025-37840	
District III	1220 South St. Francis Dr		. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM	87505	STATE FEE S State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	~ · · · · · · · · · · · · · · · · · · ·	0	. State Off & Gas Lease No.	
	CES AND REPORTS ON WEL	LS 7	. Lease Name or Unit Agreement Nar	ne.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			nbe "13"	
·	Gas Well 🛛 Other	8.	. Well Number 1	
2. Name of Operator		9.	. OGRID Number	
Pride Energy Company		1:	51323	
3. Address of Operator			0. Pool name or Wildcat	
PO Box 701950, Tulsa, OK 74170		W	Vildcat Mississippian	
4. Well Location				
Unit LetterG:	1980feet from theNorth	line and1680	feet from the East	line
Section 13	Township 11S	Range 33E	NMPM Lea County	
2 mg 197				***
	4217' GR			
Pit or Below-grade Tank Application Or	· Closure 🔲			
Pit typeDepth to Groundwa	terDistance from nearest fresh	water well Distance	e from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constr	ruction Material	
12 Check A	ppropriate Box to Indicate	Nature of Notice Do	nort or Other Data	
12. Check 1	ppropriate Box to indicate	rvature of rvotice, ice	port of Other Data	
NOTICE OF IN	TENTION TO:	SUBSE	QUENT REPORT OF:	
		REMEDIAL WORK	☐ ALTERING CASING	П
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLII	NG OPNS.□ P AND A □	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	DB 🗆	
OTUED	_			
OTHER:	oted energians (Classic et al.,	OTHER:	Drilling ve pertinent dates, including estimated	1
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