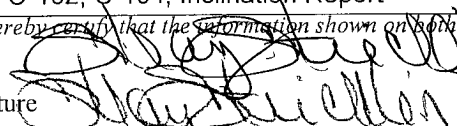


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37866 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER _____		7. Lease Name or Unit Agreement Name Keller 34 State
2 Name of Operator Chesapeake Operating Inc.		8. Well No 002
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		9 Pool name or Wildcat Wildcat; Bone Spring (97621)
4. Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>23S</u> Range <u>34E</u> NMPM <u>Lea</u> County		
10 Date Spudded 09/24/2006	11. Date T D. Reached 10/16/2006	12 Date Compl. (Ready to Prod) 11/24/2006
13 Elevations (DF& RKB, RT, GR, etc) 3472 GR		14 Elev Casinghead
15 Total Depth 8800	16. Plug Back T D. 8702	17 If Multiple Compl How Many Zones? 18. Intervals Drilled By Rotary
19. Producing Interval(s), of this completion - Top, Bottom, Name 8702-8720 Bone Spring		20. Was Directional Survey Made
21. Type Electric and Other Logs Run GR/CCL/CBL/VDL		22 Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13-3/8	48#	610
8-5/8	32#	5109
5-1/2	17#	8800
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26 Perforation record (interval, size, and number) 8702-8720 4 spf, 72 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		8702-8720
		1500 gals 7.5% HCL acid+125 bs
		Frac 2226 gals Spectrastar pad
		3163# Sup LC 20/40+8315 gel
28 PRODUCTION		
Date First Production 11/24/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2x1-1/2"x24' RHBC pump
Well Status (Prod or Shut-in) Producing		
Date of Test 12/08/2006	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 140
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl 40
		Gas - MCF 140
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Water - Bbl 130
30. List Attachments Logs, C-102, C-104, Inclination Report		Gas - Oil Ratio 350
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Signature  E-mail Address sstricklin@chkenergy.com Name Shay Stricklin Title Regulatory Tech. Date 01/23/2007		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 5106	T. Todilto	T.
T. Drinkard	T. Bone Springs 8573	T. Entrada	T.
T. Abo	T. Bell Canyon 5987	T. Wingate	T.
T. Wolfcamp	T. Cherry Canyon 7252	T. Chinle	T.
T. Penn	T. Brushy Canyon 8573	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

