

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09939
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	ALICE PADDOCK
8. Well No.	2
9. Pool Name or Wildcat	EUNICE, SAN ANDRES, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter : 1980' Feet From The SOUTH Line and 1980' Feet From The EAST Line Section Township 22-S Range 37-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3345'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>
	PLUGBACK TO EUNICE, SAN ANDRES <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-07-07: MIRU. TIH W/BIT TO 3400.  
3-08-07: TIH & TAG @ 4448.  
3-12-07: TIH TO PERF.  
3-13-07: PERF 4330-4336, 4311-4315, 4292-4302, 4276-4226, 4248-4258, 4168-4177, 4148-4154, 4128-4135, 4101-4110, 4081-4091, 4072-4078, 4051-4055, 4040-4048, 4013-4017.  
3-14-07: TIH W/PPI PKRS. MARK SETTINGS.  
3-15-07: TREAT PERFS 3742-4336' W/4400 GALS 15% HCL. REL PKR. PUH & SET PKR @ 3695. SN @ 3692.  
3-16-07: SWABBING.  
3-19-07: SWABBING.  
3-22-07: REL PKR. TIH W/BPMAJ, PERF SUB, SN, PKR, 124 JTS 2 7/8" TBG. PKR @ 3950. TIH W/INSERT PUMP & RODS.  
3-23-07: LOAD & TEST PUMP ACTION. RIG DOWN. FINAL REPORT (WAIT ON COMPLETION TEST)  
  
4-11-07: ON 24 HR OPT. PUMPING 0 OIL, 6 GAS, & 37 WATER.

\*\*\*\*GRAYBURG PERFS 3742-3913 WERE ISOLATED ABOVE A PACKER - IN THE ANNULUS OF THE WELLBORE (BETWEEN THE TBG & THE CSG).  
PLEASE SEE WELLBORE DIAGRAM ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief	
SIGNATURE <i>Denise Pinkerton</i>	TITLE Regulatory Specialist
DATE 5/8/2007	
TYPE OR PRINT NAME Denise Pinkerton	Telephone No. 432-687-7375

(This space for State Use)	
APPROVED <i>Chris Williams</i>	TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:	DATE JUL 17 2007

Well: **Alice Paddock #2**

Reservoir: **San Andres**

<b>Location:</b>	
1980 FSL & 1980' FEL	
Section:	1
Township:	22S
Range:	37E
County:	LEA, NM.

**Proposed  
Wellbore Diagram**

<b>Well ID Info:</b>	
Refno:	FB4760
API No:	30-025-09939
L5/L6:	UCU495600
Spud Date:	
Compl. Date:	

<b>Elevations:</b>	
GL:	3345'
DF:	
KB:	

**Surf Csg:** 13-3/8" 54.5#, K-55  
**Set @** 312' w/ 300 sks  
**Hole Size:** 17"  
**Circ:** Yes  
**TOC By:** Circulation

**TOC:** Surface

**Interm Csg:** 9-5/8" 36#  
**Set @** 2966 w/ 1300 sks  
**Hole Size:** 12-1/4"  
**Circ:** Yes  
**TOC By:** Circulated

**TOC:** Surface

**Grayburg** **Status**  
3742'-3913' Open - Isolated By Packer

**San Andres** **Status**  
4013'-4336' Open

**CIBP @ 5025' w/ 25' cmt**

**Prod Csg:** 7" 23#, J-55  
**Set @** 5157' w/ 400 sks  
**Hole Size:** 8-3/4"  
**Circ:** No  
**TOC By:** Temperature Survey

**TOC:** 3415'

**Liner:** 4-1/2" O.D. 11.6#, J-55  
**Set @** 5700' w/ 75 sks  
**Hole Size:**  
**Circ:** Yes  
**TOC By:** Circulated

**TOC:** 5040' (top of liner)

**CIBP @ 5425' w/ 20' cmt on top**

**Blinberry** **Status**  
5474'-5554' Open - Below CIBP  
5619'-5653' Open - Below CIBP

**TOC @ 3415'**

**Tubing Packer @ 3930'**

**COTD @ 4846' (sand)**

**TOC @ Top of Liner**

**COTD:** 4846'  
**PBTD:** 5000'  
**TD:** 5700'

**Updated:** 1/25/2007

**By:** rjdg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the update date well file in the Eunice Field Office. Discuss w/ WEO Engineer, WD Rep, OS, ALS & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Well: **Alice Paddock #2**

Reservoir: **Grayburg**

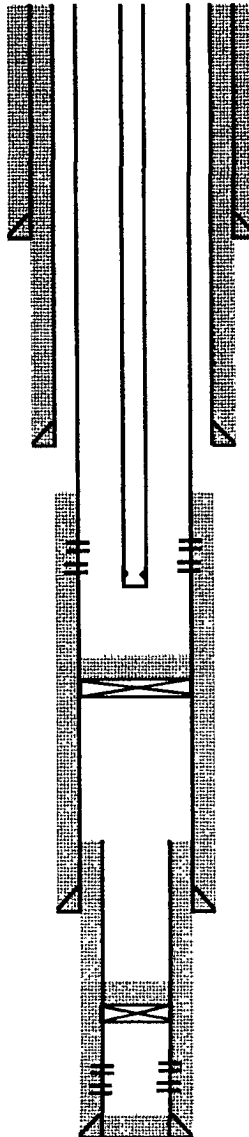
**Location:**

1980 FSL & 1980' FEL  
Section: 1  
Township: 22S  
Range: 37E  
County: LEA, NM.

**Elevations:**

GL: 3345'  
DF:  
KB:

**Current  
Wellbore Diagram**



**Well ID Info:**

Refno: FB4760  
API No: 30-025-09939  
L5/L6: UCU495600  
Spud Date:  
Compl. Date:

Surf Csg: 13-3/8" 54.5#, K-55  
Set: @ 312' w/ 300 sks  
Hole Size: 17"  
Circ: Yes  
TOC By: Circulation

TOC: Surface

Interm Csg: 9-5/8" 36#  
Set: @ 2966 w/ 1300 sks  
Hole Size: 12-1/4"  
Circ: Yes  
TOC By: Circulated

TOC: Surface

Grayburg  
3742'-3913'  
Status  
Open

TOC @ 3415'

COTD @ 4846' (sand)

CIBP @ 5025' w/ 25' cmt

Prod Csg: 7" 23#, J-55  
Set: @ 5157' w/ 400 sks  
Hole Size: 8-3/4"  
Circ: No  
TOC By: Temperature Survey

TOC: 3415'

TOC @ Top of Liner

Liner: 4-1/2" O.D. 11.6#, J-55  
Set: @ 5700' w/ 75 sks  
Hole Size:  
Circ: Yes  
TOC By: Circulated

TOC: 5040' (top of liner)

COTD: 4846'  
PBTD: 5000'  
TD: 5700'

CIBP @ 5425' w/ 20' cmt on top

Blinebry  
5474'-5554' Open - Below CIBP  
5619'-5653' Open - Below CIBP

Updated: 1/25/2007

By: rjdg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WQ Rep, OS, ALS & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

**Pinkerton, J. Denise (leakejd)**

---

**From:** JENKINS, RICHARD A  
**Sent:** Tuesday, April 17, 2007 5:47 PM  
**To:** Pinkerton, J. Denise (leakejd)  
**Subject:** FW: Alice Paddock #2-J, 1-22s-37e, API #30-025-09939  
**Attachments:** Alice Paddock\_WBD.xls

Denise,

This well was producing from the Grayburg formation before we did the workover. The workover consisted of completing a new zone, the San Andres - which is located deeper than the Grayburg. We wanted to produce the San Andres and get good well tests from the formation, before filing for DHC permits of the San Andres and the Grayburg. After the workover was completed, the Grayburg perms were isolated above a packer - in the annulus of the wellbore (between the tubing and the casing). This can be seen on the wellbore diagram I have attached.

RJ

---

**From:** Pinkerton, J. Denise (leakejd)  
**Sent:** Tuesday, April 17, 2007 2:01 PM  
**To:** 'Mull, Donna, EMNRD'; JENKINS, RICHARD A  
**Cc:** Williams, Chris, EMNRD  
**Subject:** RE: Alice Paddock #2-J, 1-22s-37e, API #30-025-09939

*Donna,*

*I've contacted the engineer, Richard Jenkins to see where the CIBP was set for the Grayburg perms.*

*I apologize - I should have caught that before I sent it in to you.*

*Will have info for you shortly.*

*J. Denise Pinkerton*

**REGULATORY SPECIALIST  
NEW MEXICO ASSET TEAM  
CHEVRON NORTH AMERICA EXPLORATION & PRODUCTION COMPANY  
15 SMITH ROAD  
MIDLAND, TEXAS 79705  
(432) 687-7375 FAX 432-687-7221, ROOM #4229**

---