

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APU) for such proposals.

FORM APPROVED
OMB No. 1004-0135
EXPIRES NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE		5. Lease Serial No. NMNM-100864
		6. If Indian, Allottee or Tribe Name
		7. Unit or CA Agreement Name and No.
		8. Well Name and No. RIO BLANCO 33 FEDERAL 3
		9. API Well No. 30-025-37860
1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		10. Field and Pool, or Exploratory Wildcat DELAWARE
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		12. County or Parish 13. State LEA NM
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Unit K, 1980 FSL & 1830 FWL		
Sec 33, T22S R34E		

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/28/07 - 4/25/07 RU Pulling unit. NU BOP. RIH with bit and scraper. Circulated 200 bbls KCl water. POOH with tubing and scraper. Tested casing to 1000 psi - ok. RIH and perforate 8453-8456', 8434-8438', 8350-8352', 8346-8348', 8331-8332', and 8325-8328'; 30 shots. Frac stage one with 1500 gallons 7.5% HCl acid and flushed with 8300 gallons treated water. Frac w/ 58,000 gallons Spectra Star 2500 with 105,250# 20/40 white sand and 24,000 # 16/30 Siberprop. Flow well.

RIH and wash sand. Circulate clean. POOH. RIH and perforate 8094-8114', 7728-7734', and 7486-7494'; 68 shots. RIH with RBP and packer on tubing. Set RBP at 8203'. Pulled packer up and tested RBP to 3000 psi-held good. Pulled packer up to 8008' and set. Swab well. Pumped 2000 gallons 7.5% Pentol 200 acid. Swab well. Released packer. Moved down and picked up RBP. Released RBP and pulled to 8000' and tested to 3000 psi - pulled packer up to 7408'.

Acidize stage 3 perfs with 1500 gallons 7.5% HCl. Released packer and RIH to RBP. Circulate balls off plug and release. RIH with RBP and set at 8203'. Pulled packer up 1 joint and tested RBP to 3000 psi - held good. Released packer and POOH with tubing and packer.

Frac formation with 66,000 gallons Spectra Star 2500 with 120,625 # 20/40 white sand and 27,000 # 16/30 Siberprop and flushed with 7266 gallons slick H2O. RIH with retrieving head on tubing. Washed sand down to RBP and circulate hole clean. Latched onto RBP and released plug. POOH with tubing and plug. RU. RIH and perforate 7434-7444', 6912-6920', and 6872-6888'; 68 shots.

RIH with RBP and packer. Set RBP at 7466' and pulled packer up 5'. Tested RBP to 1000 psi - held good. Pulled packer up to 6813' and set. Acidize with 3500 gallons 7.5% Pentol 200. Flow well. Swab well. POOH with packer and RBP. RIH with RBP and packer, set RBP at 7051' and set packer at 7026'. Test to 1000 psi - held good. Pulled packer up to 6800' and set. Swab well. Released packer and released RBP. Test RBP at 7448' to 1000 psi. Pull packer up to 7312'. Swab well. Release packer and RBP. POOH with tubing. RIH rods, pump, and tubing. Test tubing to 500 psi - held good. Hung well on production.

14. I hereby certify that the foregoing is true and correct

Signed Norvella Adams Name Norvella Adams
Title Sr. Staff Engineering Technician Date 6/27/2007

(This space for Federal or State Office use)

Approved by Chris Williams OCT DISTRICT SUPERVISOR/GENERAL MANAGER Date JUL 17 2007
Conditions of approval, if any

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction