

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMNM-100864	
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7 Unit or CA Agreement Name and No.	
3 Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8 Lease Name and Well No. Rio Blanco 33 Federal 3	
3a Phone No (include area code) 405-552-8198		9 API Well No. 30-025-37860	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface K Unit K, 1980 FSL & 1830 FWL At top prod Interval reported below At total Depth		10 Field and Pool, or Exploratory Bell Lake Northeast; Delaware	
		11 Sec, T., R., M., on Block and Survey or Area 33 22S 34E	
		12 County or Parish 13. State Lea NM	
14 Date Spudded 2/1/2007	15 Date T.D Reached 3/12/2007	16 Date Completed 4/25/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17 Elevations (DR, RKB, RT, GL)* 3406' GL			
18 Total Depth: MD 8600' TVD	19 Plug Back T D MD 8506' TVI	20. Depth Bridge Plug Set MD TVI	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each)		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/J-55	61#	0	2200'		1450 sx Class C; circ 36 sx		0	
11"	8 5/8"/HCK-55	32#	0	5155'		2015 sx Class C;			
	& J-55		0						
8 3/4"	7 7/8"/N-80	15.5 / 17#	0	8600'		620 sx Class C			

24 Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD) Packer Depth (MD)
2 7/8"	8147'						

25. Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
Delaware	8325'	8453'	8325-8453'		30	Producing	
Delaware	7486'	8094'	7486-8094'		68	Producing	
Delaware	6872'	7434'	6872-7434'		68	Producing	

27 Acid, Fracture, Treatment, Cement Squeeze, Etc		Amount and Type of Material
Depth Interval		
8325-8453'		Frac with 1500 gallons 7.5% HCl and 8300 gallons treated water. Frac with 58,000 gallons Spectra Star 2500 + 105,250 # 20/40 white sand and 24,000 # 16/30 Siberprop.
7486-8094'		Pumped 2000 gallons 7.5% Pentol acid. Acidize with 1500 gallons 7.5% HCl. Frac with 66,000 gallons Spectra Star 2500 with 120,625# 20/40 white sand and 27,000# 16/30 Siberprop.
6872-7434'		Acidize with 3500 gallons 7.5% Pentol 200.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
4/25/2007	5/6/2007	24	→	165.39	137	135			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	165.39	137	135	828		

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler Delaware Cherry Canyon Brushy Canyon Bone Spring	2120' 5258' 5706' 7467' 8477'

Additional remarks (include plugging procedure):

3/28/07 - 4/25/07 RU Pulling unit. NU BOP. RIH with bit and scraper. Circulated 200 bbls KCl water. POOH with tubing and scraper. Tested casing to 1000 psi - ok. RIH and perforate 8453-8456', 8434-8438', 8350-8352', 8346-8348', 8331-8332', and 8325-8328'; 30 shots. Frac stage one with 1500 gallons 7.5% HCl acid and flushed with 8300 gallons treated water. Frac w/ 58,000 gallons Spectra Star 2500 with 105,250# 20/40 white sand and 24,000 # 16/30 Siberprop. Flow well.

RIH and wash sand. Circulate clean. POOH. RIH and perforate 8094-8114', 7728-7734', and 7486-7494'; 68 shots. RIH with RBP and packer on tubing. Set RBP at 8203'. Pulled packer up and tested RBP to 3000 psi-held good. Pulled packer up to 8008' and set. Swab well. Pumped 2000 gallons 7.5% Pentol 200 acid. Swab well. Released packer. Moved down and picked up RBP. Released RBP and pulled to 8000' and tested to 3000 psi - pulled packer up to 7408'. Acidize stage 3 perfs with 1500 gallons 7.5% HCl. Released packer and RIH to RBP. Circulate balls off plug and release. RIH with RBP and set at 8203'. Pulled packer up 1 joint and tested RBP to 3000 psi - held good. Released packer and POOH with tubing and packer.

Frac formation with 66,000 gallons Spectra Star 2500 with 120,625 # 20/40 white sand and 27,000 # 16/30 Siberprop and flushed with 7266 gallons slick H2O. RIH with retrieving head on tubing. Washed sand down to RBP and circulate hole clean. Latched onto RBP and released plug. POOH with tubing and plug. RU. RIH and perforate 7434-7444', 6912-6920', and 6872-6888'; 68 shots.

RIH with RBP and packer. Set RBP at 7466' and pulled packer up 5'. Tested RBP to 1000 psi - held good. Pulled packer up to 6813' and set. Acidize with 3500 gallons 7.5% Pentol 200. Flow well. Swab well. POOH with packer and RBP. RIH with RBP and packer, set RBP at 7051' and set packer at 7026'. Test to 1000 psi - held good. Pulled packer up to 6800' and set. Swab well. Released packer and released RBP. Test RBP at 7448' to 1000 psi. Pull packer up to 7312'. Swab well. Release packer and RBP. POOH with tubing. RIH with rods, pump, and tubing. Test tubing to 500 psi - held good. Hung well on production.

Circle enclosed attachments.

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr Staff Engineering TechnicianSignature Date 6/27/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction