

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator Legacy Reserves Operating LP

3a Address P.O. Box 10848 3b. Phone No. (include area code)
Midland, TX 79702 432-689-5200

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' F2L 1980' FEL
Unit Letter J Sec 7 T20S R34E

5 Lease Serial No

NM 62602

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Hamon A Fed Pom #1

9 API Well No.

30-025-30881

10 Field and Pool, or Exploratory Area

Teas; Bone Spring, East

11 County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

APPROVED FOR 3 MONTH PERIOD

ENDING Aug 3, 2007

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Leaser Patrick Chicken

Subsequent sundry required
when work complete.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. Patrick Darden

Title Petroleum Engineer, P.E.

Signature x D. Patrick Darden

Date 5/07/07

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Chris Williams 7/18/07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

MAY 11 2007

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Hamon "A" Fed Com #1 PB Summary for BLM

1. MIRU PU (+/- July 1, 2007). Test 3 Delaware zones (+/-8249'-8270', +/-8037'-8070' & +/-6399'-6451').
2. Perforate each Delaware zone w/2 jspf @ 120 degree phasing. Treat each Delaware zone w/approximately 50 gals/ft 15% NEFE HCl acid. Zones to be treated separately.
3. Swab test each Delaware zone separately.
4. Determine zones to produce. Install beam pumping equipment.
5. Put well on production.
6. If well is not found to be commercial. Well will be P&A'd according to BLM requirements.