Submit 3 Copies To Appropriate	State of New Mexico			Form C-103
District Office District I	Energy, Minerals and Natural Resources			Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30 025 20983	fI aggs
District III	1220 South St. Francis Dr.		5. Indicate Type of STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. Suite on te ous	, Bettier I vo.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)			Northeast Pearl Queen Unit	
1. Type of Well:			8. Well Number 10	
Oil Well X Gas Well Other (Injection)			10	
2. Name of Operator			9. OGRID Numbe	r
Melrose Operating Company 184860—			184860	
3. Address of Operator c/o Box 953 Midland, TX 79702 6789 1077			10. Pool name or Wildcat:	
	Midland, TX 79/0265	1637	Pearl; Queen	
4. Well Location				
Unit Letter D : 990 feet from the North sline and 330 feet from the West line				
100				
Section 24 Township 19S Range 35E NMPM Eddy County				
	11. Elevation Show whether DR,	RKB) RT, GR, etc.)	1 2 3 4 4 7	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS PLUG AND ABANDONMENT		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
5-3-07: Rigged up pulling unit. Tally work string in hole @ 4977'.				
5-7-07: Rigged up wireline, logged. 5-8-07: Start in hole w 3 7/8" bit, tagged @ 4980, drilling on junk.				
5-10-07: POOH w/bit, RIH w/ 3 7/8" shoe & washpipe, tag @ 4970, mill to 5003', circulate clean, pull up.				
5-11-07: RIH & tag @ 5003, mill to 5013', RIH to 5028', POOH w/ washpipe.				
5-14-07: RIH w/ 3 7/8" bit, tag @ 4981', clean out to 5050', rigged down.				
6-7-07: Set pumping unit and hooked up electricity.				
6-18-07: Ran in hole with tubing, pump & rods, SN @ 4984'.				
6-22-07: Well pumping to battery. Well test: 1 bbl oil, 98 bbls water & 0 gas.				
Welput back on production as part of ACO compliance order.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.				
SIGNATURE Mil Yulalia TITLE Regulatory Agent DATE: 7-13-07				
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381				
(This space for State use)				
APPPROVED BY HOW WILL TITLE OF THE DESCRIPTION WAS APPROVED BY				
APPPROVED BY CONCENTRATIVE II/STAFF MANAGER Conditions of approval, if any:				
Constitutions of approval, it ally.	}			