Submit 3 Copies To Appropriate District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30 025 20984 5. Indicate Type of Lease
District III	1220 South St. Fran	ncis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A			7. Deuse Paine of Oliv Agreement Paine
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Northeast Pearl Queen Unit
1. Type of Well:	The state of the s		8. Well Number
Oil Well X Gas Well	Other (Injection)		11
2. Name of Operator	1 12 8	300	9. OGRID Number
Melrose Ope	erating Company 184860	6	184860
3. Address of Operator	/8	8 6 00 5	10. Pool name or Wildcat:
	Midland, TX 79702	<u></u>	Pearl: Queen
4. Well Location			
Unit Letter_C_:_1650feet from the _West_line and _990feet from the _North_line			
Lea			
Section 24 Township		NMPM _Eddy	County:
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3763			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ITENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ABANDONMENT ID
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4-19-07: Moved in & rigged up. POOH w/rods & pump. Installed wellhead.			
4-23-07: Unset packer, scan tubing coming out, found 4 bad & 154 good joint 2 3/8" tubing. 4-24-07: Rigged up wireline, ran logs, RIH w 3 7/8" bit, tagged @ 4824'. Cleaned well out to 5081'. Started swabbing.			
4-27-07: POOH with tubing, ran in hole w/ 4 1/2" Baker Lockset packer to 4700' on 2 3/8" tubing, SN @ 4700', bottom of tbg @ 5070'.			
5-25-07: Pumping unit repaired, set unit, hang on rods. Producing to central tank battery.			
5-29-07: Well test: 1 bbls oil, 66, bbls water and 0 gas.			
Welland had a mandardian as a CACO II			
Wellput back on production as part of ACO compliance order.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Agent DATE: 7-13-07			
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381			
(This space for State use)			
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APPPROVED BY Langu	J. WINK THEED	REPRESENTATIVE	WSTAFF MANNA DATE 1 0 2007
Conditions of approval, if any:			JUL 1 0 ZUU!