

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-06011

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bertie Whitmire

8. Well Number # 1

9. OGRID Number

10. Pool name or Wildcat

Eumont (Yates-7Rivers-Queen)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pogo Producing

3. Address of Operator

P.O. Box 10340 Midland, Texas 79702

4. Well Location:

Unit Letter G 1980 feet from the North line and 1980 feet from the East line
Section 8 Township 20S Range 37E NMPM NM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3549'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 30' Distance from nearest fresh water well 1000' Distance from nearest surface water >1000'

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

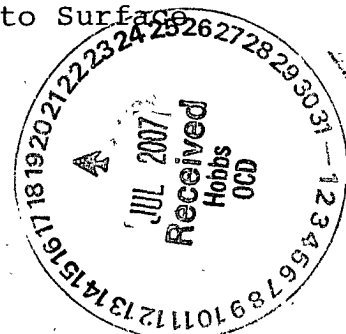
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag C.I.B.P. at 2591'.
2. Perforate & sqz 75 sx Plug at 2550', Tag.
3. Perforate & sqz 75 sx Plug at 2000', Tag.
4. Perforate & sqz 75 sx Plug at 1127', Tag.
5. Pull casing at 415' +/-.
6. Circulate cement from 50' inside 5 1/2" Csg. Stub to Surface w/150 sx of cement.
7. Install Dry Hole Marker.

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

[Signature]

TITLE Agent

DATE 7/16/07

Type or print name

E-mail address:

432-617-0208
Telephone No.

For State Use Only

APPROVED BY:

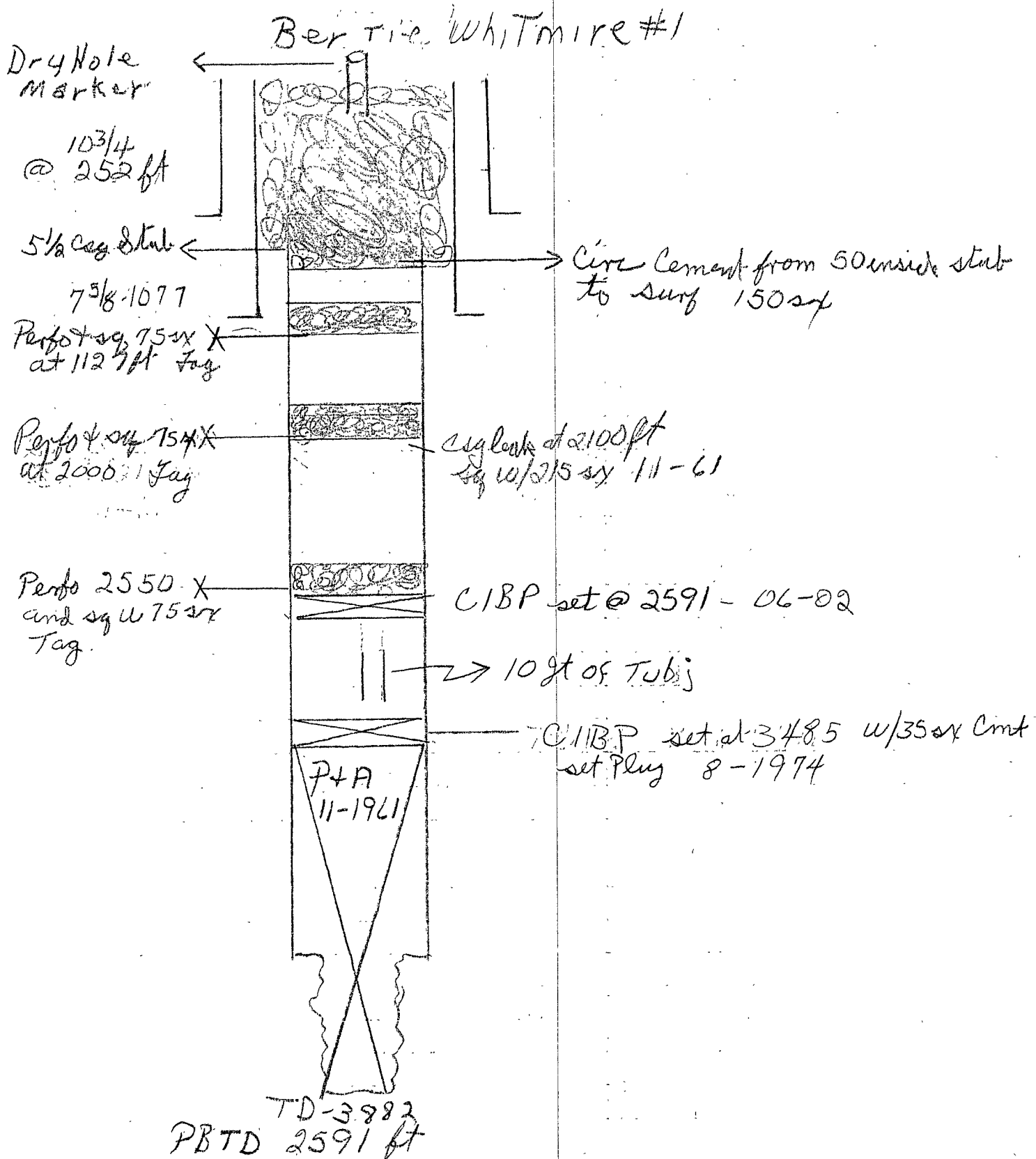
[Signature]

TITLE

OCD FIELD REPRESENTATIVE II/STAFF MANAGER
DATE

Conditions of Approval (if any):

JUL 18 2007



Note Well was P+A in Nov of 1961

WELLBORE DIAGRAM

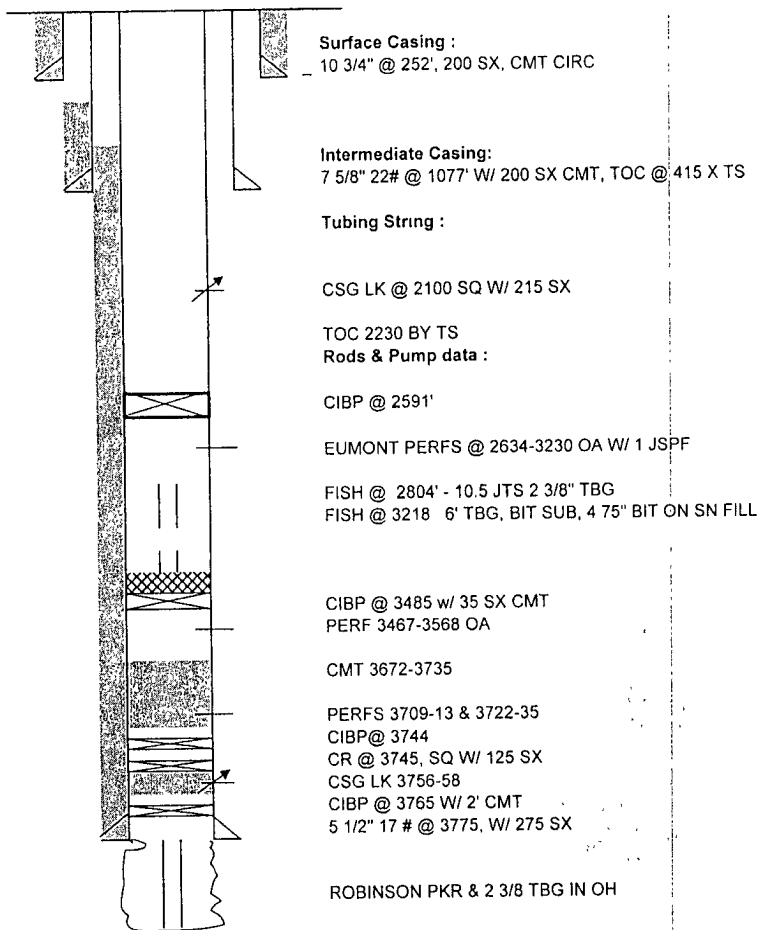
WELL : BERTIE WHITMIRE # 1
FIELD EUMONT (YATES-7 RIVERS-QUEEN)

SPUDDED
COMPLETION DATE 10-29-36
API #

LOCATION SEC 8-20S - 37E
1980' FNL & 1980' FEL OF SEC

LEA CO , NM
PRODUCING ZONE EUMONT
KB = 3557
GL = 3549

DATA



PBTD = 2591'
TD = 3882'

PUMPING UNIT

CHRONO:

- 10-36 ACD OH W/ 1000 G
- 11-51 CIBP @ 3765 W/ 2 FT CMT, CSG LK 3756-58, PWOP, IPF 350 X 78 X 175 IN 10 HRS
- 1-58 CR @ 3745, SQ W/ 125 SX, PERF 3709-13 & 3722-35W/ 4 JSPF, IPF, 256BOPD W/ 421 GOR
- 6-61 CIBP @ 3744
- 11-61 SPOT CMT 3672-3735 & PERF HOLE @ 2100 & CIRC 215 SX CMT. WELL P&A
- 10-69 CO TO 3598, PERF 3467-69, 3512-14, 39-41, 66-68 W/ 2 JSPF ACD W/ 3M G 15 %
- 8-74 CIBP @ 3485
- 5-90 CIBP @ 3435 W/ 35' CMT, PERF 3230, 20, 10, 3145, 35, 19, 2948, 69, 2855, 40, 20, 2800, 2718, 2650, & 34 W/ 1 JSPF, ACD EA PERF W/ 150 G, FRAC PERF W/ 19950 G W/ 74M # 20/40 SN W/ 50% CO2
- 2-92 500 G 15%
- 5-92 FOAM C/O, LEFT FISH IN HOLE
- 4-93 ELECT MOT DISCONNECTED
- 5-94 PULLED - NOTED SEVERE SCALE
- 6-02 LD ALL EQUIPMENT TO TA - SET CIBP @ 2591' - LEFT 10.5 JTS TBG IN HOLE, TOF 28804'