

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09310
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State A A/C 1
8. Well Number 029
9. OGRID Number 194849
10. Pool name or Wildcat Jalmat; Tan-Yates-7 RVRs (GAS)

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3430' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
Petrohawk Operating Co.

3. Address of Operator
1000 Louisiana, suite 5600, Houston, TX 77002

4. Well Location
Unit Letter **C**: **990** feet from the **NORTH** line and **1650** feet from the **WEST** line
Section **11** Township **23S** Range **36E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3430' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure and Wellbore diagram.



DHC-3913

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 7/16/07
E-mail address: Svaughn@petrohawk.com
Type or print name Sheila Vaughn Telephone No. _____

For State Use Only

APPROVED BY Chris Williams DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of Approval, if any: _____

JUL 18 2007

Sheila Vaughn

Subject: RE:

State A A/C-1 #29

1. Pull production equipment.
2. Cleanout openhole interval to 3600'.
3. Run and cement 4-1/2" casing from 3600' to surface.
4. Perforate, acid and frac the Yates, Seven Rivers, Langlie Mattix and Queen.
5. Clean out well. Rerun production equipment and produce all zones together per Administrative Order DHC-3913.

7/17/2007

FORM	TOP																																					
			STATE A A/C-1 #29 WELLBORE DIAGRAM PETROHAWK OPERATING CO.																																			
			9 5/8" @ 328' w/342 sx Cmt																																			
			SU-T-R 11C-23S-36E API #: 30-025-0931 POOL: JALMAT;TAN-YATES-7 RVRS (PRO GAS) CO, ST: LEA, NEW MEXICO LAND TYPE: STATE STATUS: ACTIVE ACREAGE 40.12 LATEST RIG WORKOVER: DIAGRAM REVISED: 5/3/2004 BY ERG																																			
			LOG ELEVATION: 3,448' KB GROUND ELEVATION: 3,430'																																			
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		TAN-YATES-7 RVRS ZONE HISTORY 8/51 Spud. 9/51 OH Initial Completion Open hole 2,885-3,600' CAOF 9,500 MCFPD 6/77 MIRU. PU could not pull tbq & pkr. Cut tbq & pulled fish. CO to 3,600' & returned well to prod. Tstd 320 MCFPD, 0 BO & 0 BW 1/89 Pull tbq to CO OH. Left 522' 2 3/8" 4.7# tbq as Fish. Work fish downhole to 3,018'. CO beside fish to 3,071'. POP																																				
		OPPORTUNITY Well has produced 6.6 BCF Redrill well to frac Yates, etc or perf & frac Yates in offset well #83.																																				
		LANGLIE MATTIX (LWR 7RVRS-QUEEN) HISTORY Note: Well originally produced from Yates-7Rvrs & Queen.																																				
TANSILL	2,825' (file pick)		7" @ 2,885' w/800 sx Cmt, circ out 300 sx																																			
YATES	2,955'																																					
7 RVRS	3,167'	Top of Fish approx. 3,018' Fill CO to 3,071 1/89																																				
QUEEN	3,520'	Bttm of Fish approx. 3,540'																																				
		TD 3,600'																																				

