

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State A A/C 1
8. Well Number 092
9. OGRID Number 194849
10. Pool name or Wildcat Jalmat; Tan-Yates-7 RVRs (GAS)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: State A A/C 1
2. Name of Operator Petrohawk Operating Co.	8. Well Number 092
3. Address of Operator 1000 Louisiana, suite 5600, Houston, TX 77002	9. OGRID Number 194849
4. Well Location Unit Letter D : 660 feet from the NORTH line and 660 feet from the EAST line Section 11 Township 23S Range 36E NMPM County LEA	10. Pool name or Wildcat Jalmat; Tan-Yates-7 RVRs (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3433' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: 1	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure and Wellbore diagram.



DHC-3915

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sheila Vaughn TITLE Production Analyst DATE 7/16/07
E-mail address: Svaughn@petrohawk.com
Type or print name Sheila Vaughn Telephone No. _____

For State Use Only

APPROVED BY Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 18 2007
Conditions of Approval, if any: _____

Sheila Vaughn

Subject: RE:

State A A/C-1 #92

1. Pull production equipment.
2. Set CIBP at 3440' over Langlie Mattix. Isolate and repair hole in casing.
3. Perforate, acidize and frac the Yates and Seven Rivers.
4. Clean out and drill out CIBP.
5. Rerun production equipment and produce Yates, Seven Rivers and Langlie Mattix together per Administrative Order DHC-3915.

7/17/2007

FORM	TOP																																		
		STATE A A/C-1 #92 WELLBORE DIAGRAM PETROHAWK OPERATING CO.																																	
		SU-T-R 11D-23S-36E API #: 30-025-09317																																	
		POOL: LANGLEIE MATTIX;7 RVRS-QUEEN-GREYBURG																																	
		CO, ST: LEA, NEW MEXICO	LAND TYPE: STATE																																
		STATUS: ACTIVE	ACREAGE 40.12																																
		LATEST RIG WORKOVER:																																	
		DIAGRAM REVISED: 6/15/2004 BY RSL																																	
		Found Calcium Carbonate scale in Aug 1985																																	
		Cored 3,603-3,695'																																	
		TOC @ 2,250' by Temp Surv.																																	
		TD 3,693'																																	
		Perfs: 3450, 57, 3500, 05, 19, 24, 27, 37, 52, 72' Perfs: 3573, 87, 95, 99, 3603, 09, 24' Perfs: 3,621-25', sqzd w/100 sx on 4/64 CIBP @ 3,630' on 4/64 PB to 3,635' w/pea gravel & hydromite 5 1/2" @ 3,643' w/250 sx Cmt																																	
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YATES	2,970'																																		
7 RVRS	3,169'																																		
QUEEN	3,534'																																		

☒ Well File

☒ OCD

CURRENT

