

District I
1625 N. French Dr., Hobbs, NM 88740

District II
1301 W. Grand Ave., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

May 27, 2004

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Ave., Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-37897 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator XTO Energy, Inc. 3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location Unit Letter <u>K</u> : <u>1704</u> feet from the <u>South</u> line and <u>1998</u> feet from the <u>West</u> line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name: SEMGSAU 8. Well Number 617 9. OGRID Number 005380 10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/3/06 RU Patterson Rig & spud well 6/2/06.

6/5/06 Ran 28 jts of new 8-5/8", 24#, J-55, STC csg set @ 1,225'. Cmt'd csg w/430 sx Class "C" + 4% gel, 2% CaCl2, .25 pps Flocele followed by 200sx Class "C" + 2% CaCl2. Circ. 155sx to surface.

6/9/06 Ran 102 jts of new 5-1/2", 17#, J-55, LTC csg set @ 4,450'. Cmt'd w/570sx Interfill "C" + .25 pps Flocele followed by 200sx Class "C" + 3 pps Microbond, 0.5% LAP-1, .4% CFR-3, .25 pps D-AIR. Circ. 10sx to surface. Rig Released 6/9/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kurt Ward TITLE Regulatory Analyst DATE 06-25-07

Type or print name Kristy Ward

E-mail address: kristy.ward@xtoenergy.com

Telephone No. 432-620-6740

For State Use Only

~~FOR RECORDS ONLY~~

CC DISTRICT SUPERVISOR/GENERAL MANAGER

JUL 18 2007

APPROVED BY

Conditions of Approval, if any:

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37897
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 43329
7. Lease Name or Unit Agreement Name SEMGSA UNIT
8. Well Number 617
9. OGRID Number 5380
10. Pool name or Wildcat MALJAMAR, GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO ENERGY INC.

3. Address of Operator
200 LORAIN STE 800 MIDLAND, TX 79701 **OCD-ARTESIA**

4. Well Location
Unit Letter K : 1704 feet from the SOUTH line and 1998 feet from the WEST line
Section 29 Township 17-S Range 33-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4064 GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

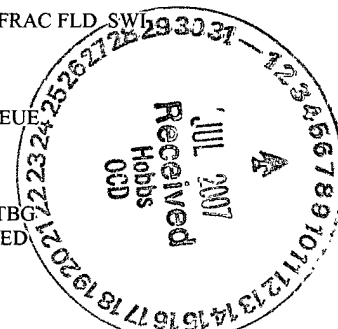
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION OF NEW DRILL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/06 MIRU PU. TAGGED @4479', CIRC CLN
1/14/06 LOG F/4486-3000', PERF 4308-4408', 1 JSPF, 46 HOLES.
1/17/06 ACD PERFS W/7400 GALS 15% NEFE HCL, FLUSH, SWB
1/19/06 FRAC GB/SA PERFS 4308-4408 W/ 2488 BW, 103000# BRWN SND & 8000# LITE PROP, SWI.
1/20/06 TAGGED FILL @4360', C/O TO 4480', LOGGED F/4500-3900 W/SPECTRA SCAN. ALL PERFS TOOK FRAC FLD SWI.
1/24/06 RIH W/138 JTS J-55 2 3/8" EUE 8RD TBG, RIH W/2" X 1.5" X 24' PMP AND RODS. W/O PMPG UNIT
1/27/06 SWITCHED TO TEST.....NO OIL F/1/28/06 - 2/12/06
2/13/06 WELL MADE 6 BO, 324 BW/NO GAS. GOING TO UPSIZE PMPNG EQPT.
2/18/06 RIH W/NEW PMP 2" X 1.5" X 24' PMP. RIH W/1 - 2 7/8" X 4' PERFORATED SUB, 134 JTS 2 7/8" J-55 EUE
8 RD TBG, RODS
2/21/06 SET 640 PMPNG UNIT OVER HOLE.
2/24/06 THRU 3/3/06 TRYING OUT DIFFERENT PMPS, PRESS TSTD OK BUT NO PMP ACTION
3/3/06 LOADED TBG, PRESS TSTD TO 500 PSI, TSTD OK, LONG STROKED PMP - NO ACTION. BTM OF TBG
4389', RIH W/PLUNGER, PONY ROD, ROD SUB, SINKER BARS. LOADED TBG W8 BW, PRESS TSTD
TO 500 PSI, OK. GOOD PMP ACTION.
3/10/06 24 HR TST - 25 BO, 640 BW, 35 MCF -----WELL ON PRODUCTION



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristy Ward TITLE REGULATORY ANALYST DATE 8/1/2006

Type or print name M. LYN MARR E-mail address: Lyn_Marr@xtoenergy.com Telephone No. 432-620-6714

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APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUL 18 2007
Conditions of Approval (if any): FOR RECORDS ONLY