

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well. OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER ☐
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐
WELL OVER N BACK RESVR.

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-7375

4. Location of Well (Report location clearly and in accordance with any State requirements *)
At Surface
Unit Letter J : 1980 Feet From The SOUTH Line and 2080 Feet From The EAST Line
At proposed prod. zone

At Total Depth

14. Permit No. 4/16/2007 Date Issued MAY 2007
15. Date Spudded 3/20/2007 16. Date T D Reached 3/29/2007 17. Date Compl. (Ready to Prod.) 4/16/2007
18. Elevations (Show whether DF, RT, GR, etc.) 3171' GL
19. Elev. Casinhead
20. Total Depth, MD & TVD 3807' 21. Plug Back T D., MD & TVD 3790' 22. If Multiple Compl., How Many*
23. Intervals Rotary Tools Cable Tools
Drilled By -->

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
3354-3741' GRAYBURG 25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run
PEX, SONIC, GR, AFTER FRAC PRISM, GR/TEMP/CCL 27. Was Well Cored
NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1017'	11"	515 SX	165 SX
5 1/2"	15.5#	3807'	7 7/8"	1070 SX	52 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3294' TAC	

31. Perforation record (interval, size, and number)
3354-63, 3377-79, 3386-88, 3391-93, 3440-45, 3456-58, 3483-87, 3495-3501
3505-12, 3523-32, 3538-42, 3550-55, 3567-75, 3582-86, 3603-12, 3622-29,
3635-42, 3655-62, 3670-75, 3700-08, 3712-16, 3720-27, 3730-35, 3738-41

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3354-3741'	FRAC W/88,000 GALS FRAC 140 FLUID
	1000 GALS 2% KCL, 55 GALS 4777,
	3000 GALS 2% KCL

33. PRODUCTION

Date First Production 4/26/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING					Well Status (Prod or Shut-in) PROD	
Date of Test 5-10-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 113	Gas - MCF 226	Water - Bbl. 150	Gas - Oil Ratio	
Flow Tubing Press. 95#	Casing Pressure 75#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD Test Witnessed By

35. List of Attachments
NOTARIZED DEVIATIONS,

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist
TYPE OR PRINT NAME Denise Pinkerton

DATE 5/11/2007

G. L. Curwin Federal NCT-2 #12

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	880	1079	RED BEDS			
SALT	1080	2134	ANHYDRITE			
BASE SALT	2135	2443	SALT			
YATES	2444	2709	ANHYDRITE, DOLOMITE			
SEVEN RIVERS	2710	3109	SAND, DOLOMITE, ANHYDRITE			
QUEEN	3110	3345	ANHYDRITE, DOLOMITE, SAND			
GRAYBURG	3346	3752	SAND, DOLOMITE, ANHYDRITE			
SAN ANDRES	3753	TD	DOLOMITE			

*- Amended Report -
To show San Andres Top*