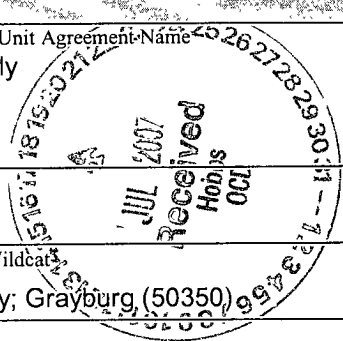


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-38376
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		
b. Type of Completion. NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator Apache Corporation		
3 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224		7. Lease Name or Unit Agreement Name W W Weatherly
		8. Well No. 10
		9. Pool name or Wildcat Penrose Skelly; Grayburg, (50350)
4 Well Location Unit Letter K 2130 Feet From The South Line and 1650 Feet From The West Line Section 17 Township 21S Range 37E NMPM Lea County		
10. Date Spudded 06/10/2007	11. Date T.D Reached 06/14/2007	12 Date Compl. (Ready to Prod.) 06/29/2007
13 Elevations (DF& RKB, RT, GR, etc.) 3,479' GR		14. Elev. Casinghead
15. Total Depth 4,167'	16. Plug Back T.D. 4,120'	17 If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By X		Rotary Tools X
19 Producing Interval(s), of this completion - Top, Bottom, Name Penrose Skelly; Grayburg (50350) 3,738' - 3,972'		20. Was Directional Survey Made No
21 Type Electric and Other Logs Run SD/DSN, DLL-MG		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24#	398'
5-1/2"	17#	4,167'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2-7/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		3,993'
26. Perforation record (interval, size, and number) Grayburg: 3738-42, 70-74, 3805-09, 46-50, 94-98, 3926-30, 68-72 (2 SPF)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		3738 - 3972
		AMOUNT AND KIND MATERIAL USED
		3Kgal 15%HCl, 47Kgal gel + 100K# 20/40
28. PRODUCTION		
Date First Production 06/29/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump
		Well Status (Prod. or Shut-in) Producing
Date of Test 07/15/2007	Hours Tested 24 hours	Choke Size
		Prod'n For Test Period
		Oil - Bbl 17
		Gas - MCF 197
		Water - Bbl 208
		Gas - Oil Ratio 11,588
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl
		Gas - MCF
		Water - Bbl
		Oil Gravity - API - (Corr) 34.2
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Apache Corporation
30 List Attachments Deviation Report, Logs, C-102, C-103, C-104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay
E-mail Address sophie.mackay@apachecorp.com		Title Engineering Tech
		Date 07/17/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2637'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2863'	T. Devonian	T. Menefee	T. Madison
T. Queen 3396'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3670'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3989'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1227'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology