Form 3160-5 (April 2004)

New Mexico Oil Conservation Division, District I

1625 N. French Drive

UNITED STATES HANDER NM 88240

DEPARTMENT OF THE INTERIOR NM 88240

FORM APPROVED OMB No 1004-0137 Expires: March 31, 2007

Lease Serial No.	06	8	ス	8	8	B
If Indian, Allottee or T						

BUREAU OF LAND MANAGEMEN SUNDRY NOTICES AND REPORTS	ON WELLS 3. Lease Serial No. LC - 06 8 28 8	LC-068788 E			
Do not use this form for proposals to drill abandoned well. Use Form 3160 - 3 (APD) for					
SUBMIT IN TRIPLICATE- Other instructions 1. Type of Well	7. If Unit or CA/Agreement, Name and/or No ROCK QUEEN SAND UNIT	7. If Unit or CA/Agreement, Name and/or No. ROCK QUEEN SAND UNIT			
☐ Gas Well ☐ Other	8. Well Name and No.				
2. Name of Operator CELERO ENERGY II, LP	64 9. API Well No.				
	ne No. (include area code) 30-005-00860 86-1883 10 Field and Pool or Evalenton: A see	30-005-00860 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	08559 CAPROCK QUEEN				
SEC. 25, T13S, R31E, Unit Letter N 660' FSL & 1980' FWL	11. County or Parish, State CHAVES COUNTY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report Casing Repair New C	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Construction Ind Abandon Temporarily Abandon Water Shut-Off Well Integrity RE-ACTIVATE INJECTION WE				
Final Abandonment Notice Convert to Injection Plug B					
If the proposal is to deepen directionally or recomplete horizontally, give subs Attach the Bond under which the work will be performed or provide the Bond following completion of the involved operations. If the operation results in a resting has been completed. Final Abandonment Notices shall be filed only all determined that the site is ready for final inspection.) 1. MIRU Well Service Rig 2. TOOH w/ injection tbg 3. Clean out well to TD 4. Test casing w/ packer 5. Deepen well 20' 6. Run compensated Neutron log 7. Run Bond log & Casing Inspection log 8. TIH w/ new internally coated tbg w/ pkr 9. Circ. packer fluid 10. Run Integrity Test 11. Place well on injection	including estimated starting date of any proposed work and approximate duration them surface locations and measured and true vertical depths of all pertinent markers and zon d No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on fiter all requirements, including reclamation, have been completed, and the operator has	nes. 78 Ice			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
HAYLIE URIAS	Title OPERATION TECH				
Signature Laylie (hia	Date 07/10/2007				
// THIS SPACE FOR FEDERA /S/ ALEXIS C. SWOBODA	AL OR STATE OFFICE USE				
Approved by Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subject	+1	<u>U/</u>			
which would entitle the applicant to conduct operations thereon.	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatic within its jurisdiction.