New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

	LC-068288-B	288-B		
5.	If Indian, Allottee or Tribe Name			

abandoned we							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Gas Well Other					8. Well Name and No. 66 9. API Well No. 30-005-00862 10. Field and Pool, or Exploratory Area CAPROCK QUEEN 11 County or Parish, State CHAVES COUNTY, NM		
2. Name of Operator CELERO ENERGY II, LP 3a. Address 400 W. ILLINIOS, STE 1601, MIDLAND, TX 79701 3b. Phone No. (include area code) 432-686-1883							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 25, T13S, R31E, Unit Letter N 660' FSL & 1980' FWL							
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION		E OF ACTION	N				
Notice of Intent Subsequent Report Final Abandonment Notice	Notice of Intent Alter Casing Fracture Treat Reclamation Casing Repair Change Plans Plug and Abandon Temporarily A		Recomplete Temporarily Aba Water Disposal	√ andon	Water Shut-Off Well Integrity Other RE-ACTIVATE INJECTION WELL		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.							

- 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
 - 1. MIRU Well Service Rig
 - 2. TOOH w/ injection tbg
 - 3. Clean out well to TD
 - 4. Test casing w/ packer
 - 5. Deepen well 20'
 - 6. Run compensated Neutron log
 - 7. Run Bond log & Casing Inspection log
 - 8. TIH w/ new internally coated tbg w/ pkr
 - 9. Circ. packer fluid
 - 10. Run Integrity Test
 - 11. Place well on injection



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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)							
HAYLIE URIAS T	OPERATION TECH						
Signature Jaylo / his	vate 07/10/2007						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by /S/ ALEXIS C. SWOBODA	PETROLEUM ENGINEER JUL 12 2007						
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	r						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.