District Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Nati	ural Resources	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240	33,		WELL API NO.
District II	OH COMBEDMATION	I DIVIGION I	30 025 03198
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III	1220 South St. Fra	ncis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	
1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 0, 14141 0	7505	6. State Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS	7	7 I ama Nama and I alia A and A and A and A
(DO NOT USE THIS FORM FOR PROPO	SALS TO DOUL OF TO DEEDEN OF BU	LIC DACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE	CATION FOR PERMIT" (FORM C-101) É	OD-BACK TO A	
PROPOSALS.)	(C.C.	OKSOCII	Northeast Pearl Queen Unit
1. Type of Well:	1,50	· · · · · · · · · · · · · · · · · · ·	8. Well Number
	ther (Injection) $X^{\frac{1}{2}}$	S 6.	14
	mer (injection) is so so	521	
2. Name of Operator	1 14	13 11	9. OGRID Number
Melrose Ope	rating Company (3184860 🜋 🖰	(1)	184860
3. Address of Operator	18 6	3 23 31 +	10. Pool name or Wildcat:
	Midland, TX 79702	4 63	
4. Well Location	which in the state of the state		Pearl: Queen
+. Wen Location	C. C. C.		
******	232436		
Unit Letter G 1980feet from theNorthline and 2310feet from theEastline			
Section 22 Township 105 P. 275			
Section 23 Township	19S Range 35E	NMPM Eddy	<sup>7</sup> County
	11. Elevation (Show whether DR		3787
	11. Dievadon jemon unemer Die	, MXD, M1, CM, etc.).	1/O/
			The state of the s
12. Check A	Appropriate Box to Indicate N	lature of Notice, R	eport or Other Data
NOTICE OF IN	TENTION TO:	SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗍	REMEDIAL WORK	X ALTERING CASING
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		00141451405 000	
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			ABANDONMENT
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	MULTIPLE	CASING TEST AND CEMENT JOB	ABANDONMENT
PULL OR ALTER CASING   OTHER:	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB	ABANDONMENT
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OTHER:  13. Describe proposed or complete of starting any proposed wo	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB  OTHER:	ABANDONMENT  Prive pertinent dates including estimated date
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