

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30152
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9311
7. Lease Name or Unit Agreement Name West Dollarhide Queen Sand Unit
8. Well Number 97
9. OGRID Number 4115
10. Pool name or Wildcat Dolaarhide Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3183 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chaparral Energy, L.L.C.

3. Address of Operator
701 Cedar Lake Blvd.
Oklahoma City, OK 73114

4. Well Location
Unit Letter K : 2607 feet from the South line and 2457 feet from the West line
Section 32 Township 24S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3183 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. To return this oil well to production after failing an integrity test on 9-24-2005 and to comply with NMOCD ACO 139 this well was worked over extensively. Fished and milled rods and tbg which had been dropped in hole by previous operator. Finally milled to 3888' which is 76' above old PBTD and decision was made to run a liner since during milling operations chunks of 5 1/2" csg were recovered periodically. Set a CBP @ 3623' & RIH w/ 4 1/2", 11.6 #/ft, J-55 Ultra Flush csg to 3617'. RU Key Cementers and pump 105 sks Class C cmt w/5% CD-1@ 14.8 ppg. Circulated 20 sks of cmt to surface. Closed casing valves and squeezed 2 Bbl cmt into holes in 5 1/2" csg. Left 500 psi on cmt & SI WOC. Drld out cmt & CBP & pushed junk to bottom of hole. New PBTD is 3885'. Acidized old perfs 3667-3789' w/500gal 7 1/2% NEFE acid. After swab back load put well on production with rod pump (intake @ 3871'). Well is testing 4 BOPD, 53 BWPD, 0 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs DATE 7-12-07
Type or print name David P. Spencer E-mail address: david.spencer@chaparralenergy.com Telephone No. (405) 478-8770
For State Use Only

APPROVED BY: Harry W. Wink TITLE _____ DATE JUL 20 2007
Conditions of Approval (if any): _____