

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-38382		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Livingston		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8 Well No. 24		
2. Name of Operator Apache Corporation			9 Pool name or Wildcat Penrose Skelly; Grayburg (50350)		
3 Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4 Well Location Unit Letter F 3095 Feet From The South Line and 2270 Feet From The West Line Section 3 Township 21S Range 37E NMPM Lea County					
10 Date Spudded 05/29/2007	11 Date T D Reached 06/02/2007	12. Date Compl. (Ready to Prod) 06/15/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,459' GR	14 Elev Casinghead	
15 Total Depth 4,153'	16. Plug Back T.D. 4,100'	17 If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name Penrose Skelly; Grayburg (50350) 3,895' - 4,010'				20 Was Directional Survey Made No	
21. Type Electric and Other Logs Run Compensated Neutron Gamma Ray CCL			22 Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	398'	12-1/4"	353 sx / circ	
5-1/2"	17#	4,153'	7-7/8"	800 sx / TOC 50-CBL	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
26. Perforation record (interval, size, and number) Grayburg: 3895-3900, 3906-13, 28-50, 3983-4010 (2 SPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3895 - 4010 3Kgal 15%HCl, 47Kgal gel + 100K# 20/40		
28. PRODUCTION					
Date First Production 06/15/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 07/04/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 59	Gas - MCF 174
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr) 33.8
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30 List Attachments Deviation Report, Log, C-102, C-103, C-104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Sophie Mackay</i> E-mail Address sophie.mackay@apachecorp.com		Printed Name Sophie Mackay		Title Engineering Tech Date 07/16/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2624'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2847'	T. Devonian	T. Menefee	T. Madison
T. Queen 3419'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3753'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4011'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology