

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals & Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-104

Revised July 28, 2000

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company C/O Tom Brown, Inc. - P O Box 2608 Midland, TX 79702		² OGRID Number 014245
		³ Reason for Filing Code/ Effective Date RC effec 4/05/03
⁴ API Number 30 - 025 - 36002	⁵ Pool Name Skaggs; Drinkard, Northwest	⁶ Pool Code 96768
⁷ Property Code 027971	⁸ Prop Shelley 35 State	⁹ Well Number 5

II. ¹⁰ Surface Location

Ul or lot no. H	Section 35	Township 19S	Range 37E	Lot.Idn	Feet from the 2056	North/South Line North	Feet from the 731	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lee Code S	¹³ Producing Method P (5/1/03)	¹⁴ Gas Connection Date 12/11/02	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Dynegy Midstream Ser LTd 6 Desta Drive, Suite 3300 Midland, TX 79705	2834392	G	
35103	Sunoco Partners Mktg & Transport LP P O Box 2039 Tulsa, OK 74102-2039	2836110	O	

IV. Produced Water

²³ POD 2836111	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 11/05/02	²⁶ Ready Date 12/11/02; Re-Comp 4/5/03	²⁷ TD 7100	²⁸ PBDT 6935	²⁹ Perforations 6879-6884, CIBP @ 6945 6970-6978	³⁰ DHG, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 8 5/8	³³ Depth Set 1432	³⁴ Sacks Cement 440 sx Class C-Lite & 200 sx Class C 800 sx Super H & 750 sx Interfill C & 100 sx Class C		
7 7/8	4 1/2	7100			
	2 3/8 Tbg	6904			

VI. Well Test Data

³⁵ Date New Oil 04/05/03	³⁶ Gas Delivery Date 12/11/02	³⁷ Test Date 4/14/03	³⁸ Test Length 24	³⁹ Tbg. Pressure 150	⁴⁰ Csg. Pressure 0
⁴¹ Choke Size	⁴² Oil 29	⁴³ Water 7	⁴⁴ Gas 303	⁴⁵ AOF	⁴⁶ Test Method flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Diane Kuykendall</i>			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER		
Printed name: Diane Kuykendall			Approved by:		
Title: Operations Asst / Tech			Title:		
Date: 09/19/03			Approval Date: OCT 07 2003		
Phone: 432-688-9773					