

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-03885 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. B-4119 |
| 7. Lease Name or Unit Agreement Name West Lovington Unit |
| 8. Well Number 30 |
| 9. OGRID Number |
| 10. Pool name or Wildcat Lovington Upr. San Andres W. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☐ Injector

2. Name of Operator
Chevron Midcontinent L.P.

3. Address of Operator
P.O. Box 7139, Midland, TX 79708

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 5 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL M Sect 5 Twp 17S Rng 36E Pit type Steel Depth to Groundwater 50' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water 660 feet from the South line and 660 feet from the West line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH and set CIBP at +4700' and spot 25sx cement plug from 4700'-4500'
3. Displace hole w/MLF, 9.5# Brine w/12 5# gel P/BBL
4. Perf and squeeze 50sx cement plug from 3040'-2840' (B-Salt) WOC Tag
5. Perf and squeeze 75sx cement plug from 2200'-1900' (T-Salt, 8 5/8 shoe) WOC Tag.
6. Perf and squeeze 210sx cement plug from 350'-surface. (13-3/8 shoe, Frsh. Wtr., surface) WOC Tag.
7. Install dryhole marker.

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 7-18-2007
Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

APPROVED BY Harry W. Wink TITLE UC FIELD REPRESENTATIVE / STAFF MANAGER DATE JUL 23 2007
Conditions of approval, if any:

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 17S Range: 36E Sections: 6

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

[POD / Surface Data Report](#) [Avg Depth to Water Report](#) [Water Column Report](#)

[Clear Form](#) [iWATERS Menu](#) [Help](#)

AVERAGE DEPTH OF WATER REPORT 07/18/2007

| Bsn | Tws | Rng | Sec | Zone | X | Y | Wells | (Depth Water in Feet) | | |
|-----|-----|-----|-----|------|---|---|-------|-----------------------|-----|-----|
| | | | | | | | | Min | Max | Avg |
| L | 17S | 36E | 06 | | | | 1 | 50 | 50 | 50 |

Record Count: 1

114
228
342
437
571
685
799
913
1027
1142
1256
1370
1484
1598
1712
1826
1941
2055
2169
2283
2397
2511
2626
2740
2854
2968
3082
3196
3310
3425
3539
3653
3767
3881
3995
4110
4224
4338
4452
4566
4680
4794
4909
5023
5137
5251
5365
5479
5594
5708
5822
5936
6050
6164
6278
6393
6507
6621
6735
6849
6963
7078
7192
7306
7420
7534
7648

Current Wellbore Diagram

| |
|------------------------------|
| Well ID Info: |
| Chevno FA5032 |
| API No 30-025-03885 |
| L5/L6: |
| Spud Date: 2/5/45 |
| Rig Released. |
| Compl Date 3/30/45 |
| Surface Csg: 13 3/8" 48# |
| Set: @ 298 w/ 200 sx |
| Hole Size: 15" TO 298 |
| Circ: TOC: |
| TOC By: |
| Intermediate Csg: 8 5/8" 36# |
| Set: @ 1998 w/ 300 sx cmt |
| Hole Size: 11" to 1998 |
| Circ: TOC: |
| TOC By: |

Location:
660' FSL & 660' FWL
Section 5 (SW/4 SW/4)
Township: 17S
Range 36E Unit M
County Lea State: NM

Elevations:
GL
KB
DF 3911

| Log Formation Tops | |
|--------------------|------|
| Rustler | 2010 |
| Salt | 2110 |
| Base Salt | 2940 |
| White Lime | 4694 |
| Oil Pay | 4790 |
| | |
| | |

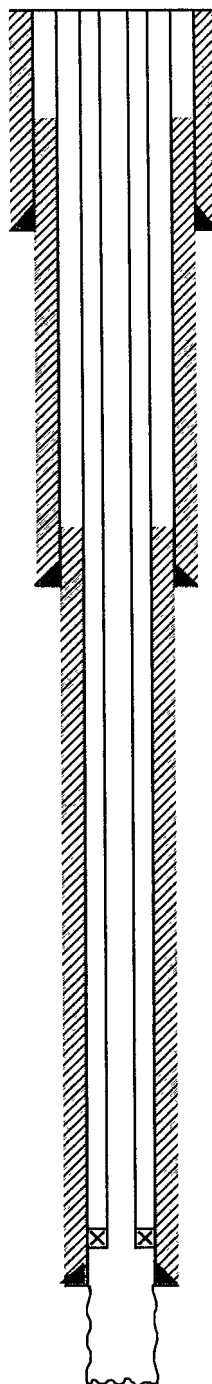
TUBING DETAIL - 4/27/92

2 3/8" IPC lbg w/AD-1 pkr

EOT @ 4700

This web page diagram is based on the most recent information regarding wellbore construction and equipment that could be found in the Midland Office files and computer databases as of the update below. Verify what is in the link with the well file in the Lovington Field Office. Discuss with EOE Engineer, WO Reps, US, A.S., and HS prior to rigging up or well regarding any hazards or unknown issues pertaining to the well.

Prod. Csg: 5 1/2" 15#
Set: @ 4729 w/400 sx cmt
Hole Size: 7 3/8" to 4729
Circ: TOC:
TOC By:



Initial Completion:
3/45 (San Andres) OH4729-5150
original operator Tide Water well State O #1

Subsequent Work
1/62 Name changed to West Lovington Unit # 1405

6/65 Name changed to West Lovington Unit # 30

4/27/92 Convert to water injection , 2 3/8" tbg w/ AD-1 pkr set @ 4700

| Perfs | Status |
|-------------|-------------------|
| OH4729-5150 | San Andres - open |

TD: 5150 COTD: 5150 PBTD 5150

Updated: 5-1-07 by WAYN

By W P Johnson