

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

** Add'l Info **

WELL API NO.	30-025-25212
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	CENTRAL DRINKARD UNIT
8. Well No.	409
9. Pool Name or Wildcat	DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3452' GL

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter C : 977 Feet From The NORTH Line and 2236 Feet From The WEST Line
Section 28 Township 21-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DEEPEN & CONVERT TO INJ

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-30-07: MIRU. 5-31-07: PU BIT & TAG @ 6485'. PULL ABOVE PERFS. EOT @ 6290.
6-01-07: TIH W/TBG. SET PKR @ 6241'. LOAD ANNULUS W/97 BBLS BRINE. PUMP ON VAC. REL PKR. TIH W/TBG. LEFT RET SWINGING @ 6238.
6-04-07: PMP 40 BBLS DN TBG & SET RET @ 6241. MIX 100 SX LEAD CMT & MIX 100 SX TAIL CMT @ 3.5 BPM @ 1300 PSI. SETTING OUT OF RET. . REV 30 BBLS.
6-05-07: TIH W/BIT & TAG @ 6230'. DRILL THRU RET. DRILL CMT TO 6280. CMT SOFT. WOC.
6-06-07: DRILL 6280 & FELL OUT OF CMT @ 6415. DRILL OUT SHOE JOINT TO 6513. OPEN HOLE TO 6518.
6-07-07: TIH W/BIT & DRILL @ 6518. DRILL NEW OPEN HOLE TO 6628.
6-08-07: TAG FOR FILL. NO FILL. TIH W/PKR & SET @ 6458.
6-11-07: ACIDIZE W/3000 GALS ACID.
6-12-07: REL PKR.
6-13-07: TIH W/PKR & SET @ 6293'.
6-15-07: FRAC W/30,773 GALS YF 125ST.
6-18-07: TAG TD @ 6543'. TIH W/BIT TO 5500'.
6-19-07: CIRC W/FOAM UNIT. TAG SAND @ 6542. WASH DN 6542-6628.
6-20-07: TAG SAND @ 6562. WASH DN 6562-6628'. TIH W/BIT TO 6601.
6-21-07: TAG SAND @ 6590. WASH DN 6590-6628. TAG @ 6613.
6-22-07: TIH W/PKR & SET @ 6305.
6-25-07: TEST CSG TO 540 PSI. HELD FOR 30 MINS. WITNESSED BY BUDDY HILL. (ORIGINAL CHART & COPY OF CHART ATTACHED).
PUMP OUT PUMP OUT PLUG ON PKR. RIG DOWN. FINAL REPORT.

*****OLD TD 6513', NEW TD 66288' INJ TBG 2.387" @ 6295' PKR SET @ 6305' WAIT ON AMENDED INJECTION PERMIT APPROVAL BEFORE STARTING TO INJECT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 7/18/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Ray W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY.

JUL 23 2007
DeSoto/Nichols 12-93 ver 1.0

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1/2 Wetherford Place
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