Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240 District II	0 0.0	WELL API NO. 30-025-27985
1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-4118
87505	OFC AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lea
	Gas Well Other	8. Well Number 027
2. Name of Operator	ATTEN C. L. A. D. L.	9. OGRID Number
3. Address of Operator	llips Company ATTN: Celeste Dale	217817 10. Pool name or Wildcat
•	" Street, Bldg. 6 #247, Midland, Texas 79705-5406	Vacuum Grayburg San Andres
4. Well Location	, , , ,	, ,
Unit Letter L : 1,980 feet from the South line and 660 feet from the West line		
Section 19 Township 17-S Range 34-E NMPM County Lea		
Pit or Below-grade Tank Application □ o	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,113' GL 4,125' KB	
	indwater Distance from nearest fresh water well Distan	ice from nearest surface water N/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB TOTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
SEE ATTACHED PLUGGED WELLBORE DIAGRAM		
07/09/07 Monday		
Notified NMOCD. Held safety meeting. MIRU Triple N rig #26. Dug out wellhead, set steel pit. ND wellhead, NU BOP. RIH w/ workstring and tagged PBTD @ 4,083'. RU cementer and circulated well w/ mud, pumped 25 sx C cmt 4,064 – 3,694'. POOH w/ tubing to 2,603' and pumped 25 sx C cmt 2,603 – 2,233'. POOH w/ tubing to 1,492' and pumped 25 sx C cmt w/ 2% CaCl ₂ @ 1,492'. POOH w/ tubing and WOC. RIH w/ and tagged cmt @ 1,140'. ND BOP. RIH w/ tubing to 412' and circulated 30 sx C cmt 412' to surface. POOH w/ tubing. Topped off wellbore w/ cmt. RDMO.		
Cut off wellhead & anchors, installed	d dry hole marker, backfilled cellar.	10 B
to 2,603' and pumped 25 sx C cmt 2,603 – 2,233'. POOH w/ tubing to 1,492' and pumped 25 sx C cmt w/ 2% CaCl ₂ @ 1,492'. POOH w/ tubing and WOC. RIH w/ and tagged cmt @ 1,140'. ND BOP. RIH w/ tubing to 412' and circulated 30 sx C cmt 412' to surface. POOH w/ tubing. Topped off wellbore w/ cmt. RDMO. Cut off wellhead & anchors, installed dry hole marker, backfilled cellar. Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further entity that any piror below-		
grade tank has been/will be constructed or etosed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\) or an (attached) alternative of the approved plan \(\sigma\).		
SIGNATURE_	TITLE James F. Newman, P	E. (Triple N Services) DATE 07/19/07
Type or print name E-mail address: jim@triplenservices.com_Telephone No. 432-687-1994		
For State Use Only		
A CONTROL REPRESENTATIVE WATER		
APPROVED BY:	U UMMA TITLE	DATE
Conditions of Approval (if any)		A A SOL & O ZUUI
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PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date ____June 13, 2007

RBM @ 4125' DF @ 4124' GL @ 4113'

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12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 360' Cmt'd w/400 sx, circ 100 sx TOC @ Surface 30 sx C cmt 412' to surface

Lease & Well No . 27 Lea 1980' FSL & 660' FWL, Unit Letter L, Sec 19, T-17-S, R-34-E Legal Description . County State : New Mexico Field Vacuum (Grayburg/San Andres) Date Spudded · 11/28/82 Rig Released 12/13/82 API Number 30-025-27985 Status: PLUGGED 07/09/07 State Lease B-4118

Stimulation History:

Lbs. Max Max Interval Date Type Gals Sand Press ISIP Rate Down

2/1/83 4191-4578 2/3/83 4191-4578 2/4/83 Perforate 4191-4578, 86 holes (select fire) 15% NEFE HCI 3,000 107 BS Refined Oil

3225 2000 32,000 54,000 5500 2900 20 0

7/28/94 Set 4-1/2" CIBP @ 4100'

Loaded hole w/FW containing 1% corrosion inhibitor. Tested csg to 500# for 30 min OK

Top Salt @ 1,500' est. 25 sx C cmt 1,492 - 1,140' TAGGED



PLUGS SET 07/09/07

- circulated plugging mud from PBTD
- 25 sx C cmt 4,064 3,694'
- 25 sx C cmt 2,603 2,233'
- 25 sx C cmt 1,492 1,140' TAGGED 4)
- 30 sx C cmt 412' to surface

Capacities 4½" 11 6# csg 11.468 ft/ft3 0 0872 ft3/ft 7" 20# csg 4 3995 ft/ft3 0.2273 ft3/ft 8%" 24# csg. 2 797 ft/ft3 0.3575 ft3/ft 13%" 61# csg. 1 711 ft/ft3 0 8542 ft3/ft

Base Sait @ 2,516' 25 sx C cmt 2,603 - 2,233'

circulated plugging mud from PBTD

25 sx C cmt 4,064 - 3,694' 4-1/2" CIBP @ 4100'

Grayburg

11 4395-4397 - Zone 3 4431-4437 - Zone 4 4484-4489 - Zone 5 == 4510-4514 - Zone 5 4520-4523 - Zone 5 == 4530-4534 - Zone 6 == 4540-4542 - Zone 6 == 4554-4560 - Zone 6 == 4569-4572 - Zone 7 4576-4578 - Zone 7 ==

6-3/4" Hole

4-1/2" 11.6# N-80 LT&C @ 4800' PBTD: 4100' Cmt'd w/ 1400 sx, circ 128 sx TD. 4800'

TOC @ Surface

Formation Tops: Rustler 15091 Yates 28081 Queen 3794 Grayburg Z1 4237 Grayburg Z2 4299' Grayburg Z3 4386' Grayburg Z4 4422' Grayburg Z5 4472' Grayburg Z6 4528' Grayburg Z7 4566' San Andres 4585'

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