

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05244
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2344
7. Lease Name or Unit Agreement Name State "A"
8. Well Number 1
9. OGRID Number 236378
10. Pool name or Wildcat Denton - Devonian

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3820' DF
--

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Saber Resources, LLC.

3. Address of Operator
400 W. Illinois, Suite 950, Midland, TX 79701

4. Well Location
Unit Letter L : 1980' feet from the South line and 660' feet from the West line
Section 2 Township 15S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3820' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

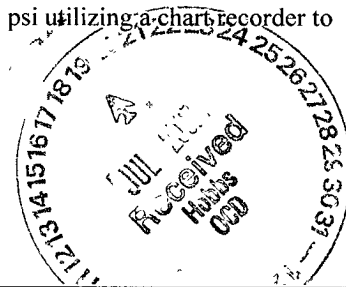
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Temporarily Abandon <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (1) POH with production equipment;
- (2) RIH with 4-3/4" bit, 5-1/2" casing scraper and 2-7/8" tbg to +/- 11,850'.
- (3) RIH with CIBP and set at 11,785'. Dump bail 2 sx cement on CIBP.
- (4) RIH with CIBP and set @ 9,030' (top of Wolfcamp formation at 9080' by well records). Dump bail 2 sx cement on CIBP.
- (5) Notify NMODC of casing integrity test. Load csg with water and test 5-1/2" csg to 500 psi utilizing a chart recorder to insure wellbore poses no threat of ground water contamination.
- (6) Evaluate wellbore for possible re-work potential in Devonian.

Wellbore schematic is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doug Keathley TITLE VP - Operations DATE 7/16/07

Type or print name Doug Keathley E-mail address: doug@saberresources.com Telephone No. 432-685-0169

For State Use Only

APPROVED BY: Harry W. Wink TITLE OCD FIELD REPRESENTATIVE / STAFF MEMBER DATE JUL 23 2007
Conditions of Approval (if any):

State "A" # 1 - 1980' FSL & 660' FWL - SEC 2, T-15S, R37E - Shell ST. "A" #1

Spud: 8/22/51

Compl: 1/21/52

ELEV: 3820' DF
ELEV: 3807' CHF

13 3/8" - 48# H-40 casing @ 356'
cemented with 300 sxs - circ'd

8 5/8" - 32# H-40 & J-55 casing @ 4680'
cemented with 2250 sxs - (9/51 report shows 800 sxs?) Circ'd to surface

3/1/07 tested casing from
10,105' to 11,640' - csg good
holes @ 9900' leaked off
3/3/07 re-squeezed leak
below 9912'

1/16/07 Located casing leaks @ 11,606', 11,593', 11,416', 9981', 9976', & 9973'
1/30/07 squeezed leaks with 200 sxs - 1/31/07 tag cement @ 9806' & start drill out
D/O to top of cement ret (11,326') casing tested good @ 600#. D/O cmt to 11,610'
and tested casing to 600# - held good.

(9/63) Perf: 1 jspf 11,814' - 11,817', 11,823' - 11,829', 11,836' - 11,843'; 11,865' - 11,879'
11,886' - 11,898'; 11,932' - 11,940' - total 50 holes - CIBP @ 12,040'

(5/60) Perf. 11,984' to 12,002'; 12,014' to 12,034'; 12,046' to 12,064'; 12,072' to 12,082'

Perfs: 12,185 to 12,199, 12,210' to 12,229'; 12,246' to 12,274', 12,293' to 12,306'
12,306' TO 12,322';

Perfs: 12,380' to 12,440' - (4) JSPF on 8/24/55

51/2" - 17# & 20# casing @ 12,500' - cmt w/ 750 sxs TOC @ 8240' TS

(4/55) perf OH from 12,510' to 12,570' - (2) JSPF
Perf'd OH from 12,530' to 12,550'

Perf'd OH from 12,550' to 12,600'

2/27/07 acidized OH with 3000 gals 15% HCL w/ pkr
set @ 12,487' - communicated w/ casing
Pull pkr to 11,708' re-set pkr & acidize w/
5000 gals.

PBTD @ 12,578'
per WL 4/21/55

Open Hole Completion From 12,500' to 12,682'

TD @ 12,682'