DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-101

Energy, Minerals and Natural Resources Department

Revised March 17, 1999

Instructions on back Submit to appropriate District Office

DISTRICT II

811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

State Lease - 6 Copies

DISTRICT III

PO BOX 2088

Fee Lease - 5 Copies

1000 Rio Bra	ec, NM 87410	Santa Fe, NM	87504-208	38							
	DISTRICT IV 2040 South Pacheco, Santa Re, NM 8750:									☐ AM	MENDED REPORT
APPLI	<u>ICATIO</u>	N FOR I	?ERMI7	<u>г то di</u>	RILL, RE-E	NTER, D	EEP	'EN, PLUC			DD A ZONE
			Operator Nam Petroleu					_	2	OGRID Number 025575	r
			South F	•		³ API Number					
	Artesia, New Mexico 88210							30-025-36/33			
					⁵ Property Na					ell No.	
27066			Bart AXL State							1	
⁷ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Ea	ast/West Line	County
С	24	15S	34E	<u> </u>	660'	North		1650'		West	Lea
		⁸ Pro	oposed	Bottom	Hole Loca	ation If F)iffe	rent Fron	ı Su	rface	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		ast/West Line	County
	,	° Propo Wildcat M	osed Pool 1 Iississipp	oian				10 Pro	oposed l	Pool 2	
						<u> </u>					
'' Work	Type Code	,	Well Type (Code			1"	14 Lease Type Code			
16 N	N Multiple	_	G 17 Proposed D	lenth	Pth 18 Formation			S 4054' 19 Contractor 20 Spud Date			4054' Spud Date
ŀ	No		13,600	-	Mississi	i		•		•	
					ed Casing a	******			 -	-	
Hole	Size	Casin			g weight/feet	Setting I		Sacks of	f Cemi	T E	Estimated TOC
	3/4"	• 			42#	400			0 sx	int E.	Surface
	<u>5, 1</u> 1"				32# 4600				0 sx	+	Surface
77		4			# & 20#	13,600		1000 sx		 	TOC-9250'
				†	<u> </u>		-	1			00 0222
										\top	
	•		,,.							/6)° .	proposed new-producti
Appro 4600' will pe	Yates Petroleum Corporation proposes to drill and test the Mississippian and intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Intermediate casing will be set at 4600' and cemented and circulated to surface. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-400' FW/Gel/Paper; 400'-4600' FW going to Brine; 4600'-11800' Gut Brine w/Sweeps;										
11800 BOPE)'-TD' Sa E PROGE	alt Gel/Sta <u>RAM</u> : A 5	arch/Dris _l 5000# B0	pac. OPE will	be installed					150	
	ertify that the lge and belief		iven above is	true and com	nplete to the best o		OIL	CONSER	ξVA	TION DI	VISION
Signature:	Č U	Lotte	R. 1	nan	Ī	Approved by:					
Printed name	e: Cli	iftor R. M	ay			Title: PETF	30LE	UM ENGIN	TEEH		
Title:	Regulat	tory Agent				Approval Date: Expiration Date:					
Date:	Date: Phone: (505) 748 1471						Condition Antipped 2003				

District f

District IV

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

12 Dedicated Acres

320

¹³ Joint or Infill

14 Consolidation Code

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505										MENDED REPORT		
	_	W	ELL LO	OCATIO	N AND ACR	EAGE DEDIC	CATION PLA	T				
1	API Number	r		² Pool Code	В		³ Pool Na	me				
30-025-36133				Wildcat Missi						issippian		
⁴ Property (Code			⁶ Well Number								
2706	6		1									
7 OGRID		8 Operator Name							⁹ Elevation			
02557	Yates Petroleum Corporation								3127'			
					¹⁰ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County		
С	24	15S 34E 660 North 1650 We					est	Lea				
			¹¹ B	ottom Ho	ole Location I	f Different From	n Surface					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County		
UL or lot no.	Section 24	158	34E	Lot Idn ottom Ho	Petroleum 10 Surface Feet from the 660 ole Location I	Corporation Location North/South line North f Different From	1650 n Surface	We	st	3127' County Lea		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

15 Order No.

	NON-STAND	ARD UNIT HAS BEEN	APPROVED BY THE D	IVISION
1650'	980.	V-5843		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Cliffon R. May Printed Name Regulatory Agent Title 1/27/2003 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor.

DISTRICT I 1625 'A. Franck Dr., Hobbs, NM 88940 DISTRICT II
- 811 South First, Artesia, NM 88810

1000 Rio Braxos Rd., Autoo, NM 87410

DISTRICT IV 2046 South Pachoco, Santa Pe, MM 87606

Joint or Infill

DISTRICT III

320

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

AMENDED REPORT

Santa Fe, New Mexico 87504-2088

	Section		Range	Lot idn	Surface Loca	ation North/South line	Feet from the	East/West line	
025575				YATES	Operator Nazz	Rievation 4054			
Property Code 27066			Property Name BART "AXL" STATE				Well Humber 1		
30-02	5-30	5/33		an					
API Number			T	col Code			Pool Name		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

			EN APPROVED BY TH	
1650°	-880			OPERATOR CERTIFICATION I hereby certify the the information contained herein in true and complete to the heat of my knowledge and belief.
		V-5843		Clifton R. May
				Clifton R. May Printed Name Regulatory Agent
i i			· • •	Date SURVEYOR CERTIFICATION
				I hereby certify that the well longion shows on this plat was platted from white when of sectual surveys made by the or wider my supervison, and that the same (a true and
·	·			ourrest to the best of my best of
				3640) §
·	· · · · · · · · · · · · · · · · · · ·			Contribute No Herschell Jones RLS 3640 BATTES IONAL OF D WIL-1 GENERAL SURVEYING COMPANY

Yates Petroleum Corporation

Typical 5,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack





