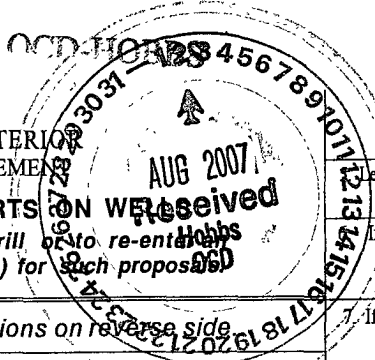


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Lease Serial No. NM 62602
2. Name of Operator Legacy Reserves Operating LP		7. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 10848 Midland, TX 79702	3b. Phone No. (include area code) 432-689-5200	7. If Unit or CA/Agreement, Name and/or No
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL 1980' FEL Unit Letter J Sec 7 T20S R34E		8. Well Name and No. Hamon A Fed Com #1
		9. API Well No. 30-025-30881
		10. Field and Pool, or Exploratory Area Teas; Bone Spring, East
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) D. Patrick Darden	Title Petroleum Engineer, P.E.
Signature <i>D. Patrick Darden</i>	Date 7/23/07

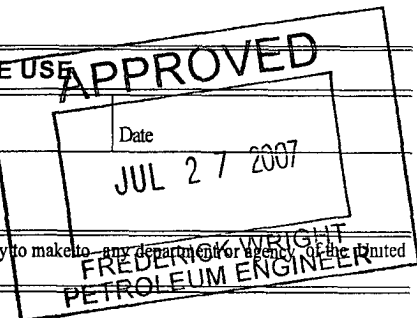
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date JUL 27 2007
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GW



Plugging Procedure on the Hamon "A" Fed Com #1

- 1). Set CIBP @ 6,350'. Dump 35' cmt on top of plug. Tag plug.
- 2). Run freepoint, cut & pull 5-1/2" prod csg. (estimated cut off @ +/-5,900').
- 3). Set 160' plug across prod csg stub fr/5,820'-5,980'. Tag plug.
- 4). Set 160' plug across interm csg shoe (5,200') fr/5,120'-5,280'. Tag plug.
- 5). Set 140' plug across DVT (3,884') fr/3,814'-3,954'. Tag plug.
- 5). Set 140' plug @ base of salt (3,200') fr/3,130'-3,270'.
- 6). Set 120' plug @ top of salt (1,490') fr/1,430'-1,550'.
- 7). Set 110' plug across surf csg shoe (420') fr/365'-475'. Tag plug.
- 8). Set 60' plug @ surf (minimum 25sx).
- 9). Set P&A marker at surf w/the following information:
 - Operators name: Legacy Reserves, LP.
 - Lease Serial number: NM62602.
 - Location: Qtr – Qtr section (NWSE7), Section (7), Township (T20S) & Range (R34E).
- 10). Restore location.



SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications to the proposed plugging procedure.
2. The 5.5" casing can be cut @ 5700' with the 160' plug spotted across this stub.
3. A 140' plug should be spotted @ 3954', across the DV tool.
4. The plugs @ 6350', 5980', 5280', 3954' and 475' must be tagged.

*****All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN
90 DAYS.**

**Engineering
can be reached at 505-706-2779 for any variances that might be necessary.**

F Wright 7/27/07

