

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36018
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit	
8. Well Number	13
9. OGRID Number	147179
10. Pool name or Wildcat	Trinity; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator
2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter H : 2310 feet from the North line and 990 feet from the East line
Section 22 Township 12S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3799 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Water injection well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/06. RU hog oiler to pump 50 bbls hot water w/paraffin solvent down tbg, POOH w/steel rods, LD, ND wellhead, NU BOP, POOH w/tbg, std back, MI frac tanks and spot.
11/7/06. RU hydrotester to test tbg, PU treating pkr and 274 jts 2 7/8 tbg, test in hole 7000# above slips, set pkr @8982, RU kill truck to load csg, pump 235 bbls 2%, would not load, csg on vacuum, tbg had slight blow.
11/8/06. Release PKR, POOH w/tbg, std back, PU RBP and pkr, RIH w/tbg, set RBP @ 8990, get off on/off tool, LD 1 jt, set pkr @ 8956, load tbg, would not load, pump 80 bbls 2%, release pkr, RIH, latch onto RBP, pull RBP to 8008, set, LD 1 jt, set pkr @ 7975, load tbg, would not load, tbg on vacuum.
11/9/06. Release PKR, load csg w/RBP, set @ 8008, too 82 bbls to load pressure to 600#, held 30 mins, RIH w/tbg, latch onto RBP, release RBP, RIH to 9000, set RBP, load hole w/2% pressure to 600#, held for 30 mins, RIH w/paraffin knife to clean paraffin out of tbg, drop std valve, attempt to pressure tbg, would no load, circ up 5 1/2 csg, pull 5000 tbg, load tbg, pressure tbg to 1000#, held, RIH w/sand line, retrieve std valve, POOH w/tbg, pkr and RBP.
11/10/06. RU tbg testers, PU treating pkr w/unloader, test 274 jts 2 7/8 tbg in hole 7000# above slips, set pkr @8982, load csg w/2% KCL, took 110 bbls, pressure test to 500#, held.
11/11/06. RU Cudd, pump 3000 gals 15% HCL flush w/70 bbls 2% KCL, RU swab, RIH, tag FL @7000, make 6 swab runs, rec 14 BW, Swab dry.
11/15/06. Load 2 7/8 L-80 tbg, receive and unload 2 3/8 TK-99 tbg, SD due to high winds.
11/16/06. PU 5 1/2 x 2 3/8 Baker Lok-set pkr w/WL entry guide and 25 jts 2 3/8 tbg.
see 2nd page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NM OCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 11/18/2006

Type or print name Shay Stricklin
For State Use Only

E-mail address: sstricklin@chkenegy.com Telephone No. (432)687-2992

OCD FIELD REPRESENTATIVE W/STAFF MANAGER

APPROVED BY: Shay W. Wink TITLE _____ DATE _____

Conditions of Approval (if any) _____

AUG 07 2007

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11/17/06. PU 260 jts 2 3/8 TK-99 tbg, RIH, set Baker Lok-set pkr @ 9001, ND BOP, NU wellhead, load csg w/166 bbls pkr fluid, pressure to 500#, total tbg=285 @ 8975.

11/18/06. RU kill truck w/chart recorder, pressure csg to 456# for 30 mins, lost 10#, RD pulling unit and equipment.

