# District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closi	ire
Is pit or below-grade tank covered by a "general plan"? Yes N	o 🔯

Type of action: Registration of a pit of	or below-grade tank [] Closure of a pit or below-grade tank [X]	
Operator: Bold Energy LP Telephone: 432-686-1100 e-mail address: donny, money @ bold energy, com		
Address: 415 w wall Ste 500 Midland Texas 79701		
Address: 415 W Wall See See 1110101101 12(05 17 10)		
Pacinty of weil name. C. / 2/421 Altr. 50 C.5. 3 / 1 / Or. of Qui/Qu		
Surface Owner: Federal  State Private Indian   Que 3985		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbi Type of fluid:	
Workover  Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes  If not, explain why not.	
Liner type: Synthetic Thickness 10 mil Clay		
Pit Volume 2500 bbl		
	Less than 50 feet (20 points)	
Depth to ground water (vertical distance from bottom of pit to seasonal	(10 points)	
high water elevation of ground water.) 59' Rog 3	100 feet or more ( 0 points)	
5, 545	( opening)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes (20 points)	
water source, or less than 1000 feet from all other water sources.)	No ( 0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet (20 points)	
	200 feet or more, but less than 1000 feet (10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more ( 0 points)	
	Parking Scare (Total Paints)	
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite offsite I foffsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No Yes I If yes, show depth below ground surface ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Oit Closure.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below grade tank		
has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD approved plant.		
Date: 6/15/07		
Printed Name/Title Tonny Monty Paul. Just. Signature / Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator/of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
Approval:		
Printed Name/Title L Johnson - Engr Signature & Johnson Date: 7.76.07		



## PHOENIX ENVIRONMENTAL LLC

P.O. Box 1856

2113 French Dr.

Hobbs, NM 88241-1856

Office 505-391-9685

Fax 505-391-9687

May 29, 2007

Bold Energy, LP 415 W. Wall, Ste. 500 Midland, Texas 79701

Attn: Mr. Shannon Klier

Operations Engineering Manager

RE: Work Plan and Cost to Clean Up the Ezekiel State #1 Drilling Pit Located in Sec 4, T16S and R35E of Lea County, New Mexico

Dear Mr. Klier:

Phoenix Environmental, LLC (Phoenix) would like to take this time to thank you and Bold Energy, for the opportunity to provide our professional services. Please find attached our work plan and cost for the above listed site.

If you have any questions and/or need more data in regards to projects please call at any time. My cell phone is 505-631-8314.

Sincerely,

Allen Hodge, REM

**VP Operations** 

Phoenix Environmental LLC





#### Summary/Overview

The Ezekiel State #1 Drilling Pit site should be completed and remediated in accordance with the standards of the NMOCD. It is our understanding that any potential contamination from the site was a result of activities associated with the drilling and production of oil and gas.

The potential contaminates of concern are mid to high-level concentrations of drilling mud and cuttings that were left after drilling operations were completed.

The lands primary use is domestic pasture for ranching and the production of oil and gas.

The ground water depth data available for this area showed the depth to ground water to be in the 59' range BGS (As per Bold Energy).

Pursuant to the standards of the NMOCD, the clean up level for this site will be at <100ppm of TPH, <50ppm for BTEX and Chlorides less than <250ppm.

The following scope of work was based on data from our site visit and the requirements of the NMOCD for site clean up.

### Scope of Work for Entombment of Impacted Soils

**NOTE:** Phoenix, for the purpose of this work plan, will estimate that there is approximately 2,500cyds of impacted cuttings and drilling mud at the site that needs to be addressed for site closure.

**NOTE:** Mr. Gary Wink with the NMOCD has given approval to Bold Energy to bury the mud and cuttings in place with the depth of ground water @ 59'BGS. This is why Phoenix is using the pit area to stay at a minimum of 50' above the top of ground water for compliance with the NMOCD.

- 1. First Phoenix will call One-Call for line spot clearance before any excavation at the site is started.
- 2. Phoenix will mobilize to the site located west of Lovington, NM equipment and personnel necessary to start and complete the site remediation as required, getting the site back into compliance.



- 3. The site will be cleared of brush and debris and a staging area set up for site control and safety.
- 4. Phoenix will stabilize the drilling mud and cuttings inside the pit area and stockpile the impacted soils along the sides of the drilling pit. Phoenix will field screen the bottom of the pit for chlorides to insure that all of the closure criteria has been met for site closure. Bottom samples will also be taken to a third party lab for analysis.
- Once the drill pit area has been cleaned out and tested, it will be lined with 20mil HDPE bottom and a 20mil sewn on top above the impacted soils before backfilling.
- 6. Impacted soils at the site will then be placed in the lined pit area until the top of the impacted soils are at a minimum of three feet below grade.
- 7. Phoenix will field screen the site during the excavation, and, once the TPH and CL has dropped below clean-up requirements, final samples will be taken and sent to a third party lab for analysis.
- 8. Once all of the remediation criteria have been met for site closure and compliance, the site will be backfilled with clean material from the site. The site will be contoured with a slight crown to prevent the ponding of any water.
- Once all of the closure criteria have been met, a final closure report will be prepared by Phoenix. This report will include a summary of remediation operations, findings on-site and lab analysis, site maps and project photos.

If you have any questions and/or need more data in regards to this project please call 505-631-8314 at any time.

Sincerely,

Allen Hodge, REM VP Operations

Phoenix Environmental LLC







