District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action. Registration of a pit or below-grade tank Closure of a pit or below-grade tank								
Operator Yates Petroleum Corporation Telephone 505-748-4500 e-mail address mikes@ypcnm com  Address 105 South 4 <sup>th</sup> Street. Artesia, N M 88210  Facility or well name Taco AUK State #3 API # 30-025-38288 U/L or Qtr/Qtr I_ Sec 10 T 10S R 34E  County Lea Latitude 33 45922 Longitude 103 44435 NAD 1927 2 1983   Surface Owner Federal State Private Indian								
Pit         Type       Drilling       ☑       Production       ☐       Disposal       ☐         Work over       ☐       Emergency       ☐         Lined       ☑       Unlined       ☐         Liner type       Synthetic       ☑       Thickness       12 mil       Clay       ☐         Pit Volume	Below-grade tank  Volumebbl Type of fluid  Construction material  Double-walled, with leak detection? Yes							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water )	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) XXXX ( 0 points)						
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources)	Yes No	(20 points) ( 0 points) XXXX						
Distance to surface water (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points) XXXX						
	Ranking Score (Total Points)	10 POINTS						
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if you are burying in place) onsite offsite if offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered No Yes If yes, show depth below ground surface ft and attach sample results and a diagram of sample locations and excavations  Additional Comments Closure workplan for drilling pit ontents will be mixed to stiffen the pit contents. A encapsulation trench will be excavated and lined with a 12 mil synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then be placed over the pit contents with a minimum of a 3° over lap of the underlying trench areas. The encapsulation trench will then be backfilled to grade using a minimum of 3° of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin.  Pit Closure actions to begin by NA. Ending date NA.  (C144 originally submitted 4/19/07 approved 4/23/07-change of site ranking score)  Provide Based on Center drilling Division Submitted 3/19/07 approved 4/23/07-change of site ranking score)								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines. A general permit. Or an (attached) alternative OCD-approved plan.  Date 07/11/2007  Printed Name/Title Mike Stubblefield / Environmental Regulatory Agent. Signature.  Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.  Approval  Printed Name/Title.  L. Juhison - Environment. Signature. Date 8-2.07								

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

July 11, 2007

Mr. Larry Johnson **Environmental Engineer** Oil Conservation Division – District 1 1625 N. French Dr. **HOBBS, NM 88240** 

Re: Merle State Unit #11 - Sec 11-T10S-34E Unit Letter Taco AUK State #3, Sec 10-T10S-34E Unit Letter I -Lea County, NM

Dear Mr. Johnson

The Merle State Unit #11 and Taco AUK State #3 are located in rural Lea County, New Mexico are operated by Yates Petroleum Corporation. The C-144s were submitted June 18, 2007 - approved June 27, 2007 and April 19, 2007 approved April 23, 2007 respectively with site rankings of 20 points indicating level to ground water of less than fifty feet. This assessment was based on USGS nearest levels to groundwater to the Merle State Unit #11 and the Taco AUK State #3 locations.

Further assessment has revealed that the locations have site rankings of 10 points which is more than 50 feet but less than 100 feet to groundwater. This was based on the findings on the Merle State Unit #3 after Yates Petroleum Corporation sought the services of Elbert Taylor of Talon LPE to drill a soil boring to a total depth of seventy feet that was left open for 24 hours and tested using a water level indicator and no groundwater was encountered at any point in the entire seventy feet depth boring. Merle State Unit #3 is closer to Merle State Unit #11 and Taco AUK State #3 than the USGS closest location.

Based on this new information, Yates Petroleum Corporation respectfully requests that NMOCD Site Ranking Scores be adjusted from the 20 points to 10 points for closure of the reserve pit at these locations.

Your attention and response to this matter is greatly appreciated. Please do not hesitate to contact me at mikes@ypcnm.com or 505-748-4500, should you have any questions or concerns.

Sincerely

Mike Stubblefield

ENVIRONMENTAL REGULATORY AGENT

S.P. YATES CHAIRMAN EMERITUS

JOHN A VATES

CHAIRMAN OF THE BOARD

PEYTON YATES PRESIDENT FRANK YATES JR.

EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR. SENIOR VICE PRESIDENT



## WELL REPORT

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