

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 Lanexco, Inc.

3a. Address
 1105 West Kansas; Jal, NM 88252

3b. Phone No. (include area code)
 505-395-3056

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)
 11-25S-37E
 660' FSL & 660' FEL

Unit P

5 Lease Serial No

LC-060942

6. If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

NM-71096

8 Well Name and No

Justis BC Federal Com No. 3

9 API Well No.

30-025-11540

10. Field and Pool, or Exploratory Area

JUSTIS; GLORIETA (PRO GAS)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well has been shut in since November 2005. Lanexco plans to re-enter the well, pull tubing, clean out to TD, acidize if necessary, with 1500 gals 15% NEFE acid and return to production as a Justis; Glorieta (Pro Gas) gas well.

Subsequent sundry required detailing actual procedure with dates to put well back on production.
Date needed when well returned to production.
Submit production test results,

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Zeno Farris
Signature

Title
Agent
Date
July 18, 2007

APPROVED

JUL 26 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

Approved by _____

Conditions of Approval,
certify that the applicant
which would entitle the

Title 18 U S C Section
fraudulent statements of

(Instructions on reverse)

After remedial work has been done Form C-104 is also required by the OCD with 24 hour producing test, perms, tubing size & depth to put this well back on production

Department or agency of the United States any false, fictitious or