

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Received
Hobbs
OCD

NMNM 1874 LC 054667

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	2. Name of Operator Xeric Oil & Gas Corp.	3. Well Name and No. Crosby Deep # 3
4. Address P.O. Box 7288 Odessa, Tx. 79760	5. Phone No. (Area code) (254) 664-0981	6. API Well No. 30-025-11870
7. Location of Well (Latitude, Sec., T., R., M. or Survey Description) Section 33 Township 25S Range 37E	8. Field and Pool or Exploratory Area Crosby Deep Fusselman	9. County or Parish, State Lea Co. NM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☒ Notice of Intent	☒ Production (Start/Resume)
☐ Subsequent Report	☐ Reclamation
☐ Final Abandonment Notice	☐ Reconsolidate
☐ Acidize	☐ Temporarily Abandon
☐ Alter Casing	☐ Water Shut-Off
☐ Casing Repair	☐ Well Integrity
☐ Change Plans	☐ Other
☐ Convert to Injection	☐ Water Disposal
☐ Deepen	
☐ Fracture Treat	
☐ New Construction	
☐ Plug and Abandon	
☐ Plug Back	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen, diversify or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)
- Check for H₂S, call electrician to install power, clean location to gain access, bleed well down, kill if necessary, check H₂S again, have BOP on location, turn well on to see results, if no production is economical, pull out of hole with tubing, call for perforator and wire line truck, set bridge plug test for leak, load hole with KCL, perforate below 8400 in a new zone, test and return to sales, evaluate well for a short period of time and make decision on best way to continue.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

After remedial work has been done Form C-104 is also required by the OCD with 24 hour production test, perms, tubing size & depth to put this well back on production

14. I hereby certify that the foregoing is true and correct
Name (Printed, Typed)

Walter E. King

Title

Vice President

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title is U.S.C. Section 404 and Title 43 U.S.C. Section 1212. make in a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2

