

Jul. 27. 2007 2:56PM

No. 0191 P. 4

Submit 3 Copies To Appropriate District Office

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
May 27, 2004

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-20864
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1527	
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit (Tract 17)	
8. Well Number 2	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum; Glorieta	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810  
Midland, TX 79710-1810

4. Well Location

Unit Letter I : 2080 feet from the South line and 660 feet from the East line  
Section 31 Township 17S Range 35E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3978' GRPit or Below-grade Tank Application ☐ or Closure ☐Pit type Brine Depth to Groundwater 75' Distance from nearest fresh water well >1000' Distance from nearest surface water >1000'Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material Synthetic

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

OTHER: Request alternate method drill cuttings disposal ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As an effort to minimize the number of open pits within the lease; ConocoPhillips requests approval to catch the drill cuttings from this location in an open top steel tank and to dispose of the cuttings, later, off-location.

Request permission from the OCD to place the cuttings from this well into one of the open pits from the recent drilling program (VGEU #19-025 (#30-025-38364) or VGEU #09-30 (#30-025-38398)). Pit lining thickness - 12 mil w/8 oz. felt underlaid as pad.

The cuttings will be in the rental open top steel tanks approx. 1 week, then moved to the in-ground pit as the final destination - to be closed permanently in place with the closure of the pits.

The cuttings are to be transported from the tanks to the pit(s) by any local ConocoPhillips-approved vacuum truck company.

**DENIED***Celeste G. Dale*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE *Celeste G. Dale*

TITLE Regulatory Specialist

DATE 07/27/2007

Type or print name Celeste G. Dale

E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)688-6884

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):