Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

Lease Serial No

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SUNDRY NOTICES	AND REPORTS	ON WELKS	- 2021	`LC-032233(A	4)	
Do not use this form for particles abandoned well. Use Form	proposals to drill	or to re-enter an	2007 N		tee or Tribe Name	
SUBMIT IN TRIPLICATE - (Other instructions	on reverse side Hot	bs & Sd	If Unit or CA/.	Agreement, Name and/or No	
1 Type of Well Oil Well Gas Well X Other WIW	$\overline{)}$	2018141815		NM 70997 B 8 Well Name and	d No	
2 Name of Operator		213		North Hobbs Unit	s G/SA No. 332_	
Occidental Permian Limited Partner	ship Attn: M	ark Stephens, Rm. 1		9. API Well No		
3a Address		3b Phone No. (include are	•	30-025-289		
P.O. Box 4294, Houston, TX 77210-		(713) 366-519	58	10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey I	Jescription)			HODDS; Gra	yburg-San Andres	
2457' FSL x 1598' FEL, Letter J, Sec. 30, T-18-S, R-38-E					arish, State	
				l Lea Co.	NM	
12. CHECK APPROPRIATE	BOX(ES) TO INI	DICATE NATURE OF N	NOTICE, REP	ORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTION			
X Notice of Intent	Acidize	Deepen		n (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomple		Well Integrity Other Squeeze old	
Final Abandoninent Notice	Change Plans	Plug and Abandon			perfs, run liner,	
	Convert to Inject	ion Plug Back	Water Dis	posal -	perf & acidize	
13 Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recompact Attach the Bond under which the work will be perfollowing completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final inspections.	plete horizontally, give a rformed or provide the If the operation results Notices shall be filed o	subsurface locations and mea Bond No on file with BLM in a multiple completion or r nly after all requirements, inc	sured and true ve /BIA. Required : ecompletion in a cluding reclamation	ertical depths of all subsequent reports new interval, a Foi on, have been com	pertinent markers and zones, shall be filed within 30 days in 3160-4 shall be filed once ipleted, and the operator has	
1) MI x RU. NU BOP. POOH with to 2) Plug back to 4150'.	injection equipm	nent. SUBJE	CT TO LIKE	E APPROVAL	. BI SIMIC	
 Establish injection rate x s recommendation. 	set CICR at +/-	4050'. Squeeze per	fs at 4103'	- 4288' per	Halliburton	
4) Drill out squeeze x test to						
5) Make wash pipe gauge run. Ru per Halliburton recommendat		2″ FJ liner on Dupl	ex shoe to	PBTD x cemen	t in place	
6) Drill out cement to +/- 4300)' x test to 100	00 psi.				
7) Run CBL/CCL/GR from PBTD to		,				
8) Perf 4140' - 4141' (1 JSPF,						
9) RIH with PPI tool x acid st					acid.	
10) Run 4·1/2" packer on 2·7/8"	יטעס-ווne וnjeci	tion tubing (set pa	cker at +/-	4062).		

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	itle	Regulato	ry Comp	liance Ar	alyst	7	
Mark Stephen	Date	7/9/07		APPF	SOVED	1	
THIS SPACE FOR FEDERAL	OR S	TATE OFFICE	USE				
Approved by	Title			1111.	Pats 2001	1	ackslash
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon	se o me			- DEDI	RICK WRIGH	THEER_	1
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for ar States any false, fictitious or fraudulent statements or representations as to any matter w	y person thin its ju	knowingly and wirisdiction	allfully o n	nal Stotano	epartment or agence	y of the	United

12) ND BOP \times NU WH. Put well back on injection. RD \times MO and clean location.

11) Pressure test casing x chart results.