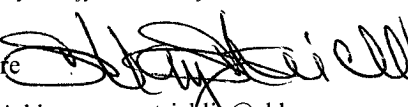


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003		
		WELL API NO. 30-025-36451		5. Indicate Type of Lease STATE ☒ FEE ☐		
		State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Water Injection</u> b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER				7. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit		
2 Name of Operator Chesapeake Operating Inc.				8 Well No. 5		
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701				9 Pool name or Wildcat Trinity; Wolfcamp		
4 Well Location Unit Letter <u>F</u> <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>12S</u> Range <u>38E</u> NMPM <u>Lea</u> County						
10 Date Spudded 02/29/2004		11. Date T.D. Reached 03/24/2004		12. Date Compl. (Ready to Prod) 03/16/2007		
13. Elevations (DF& RKB, RT, GR, etc.) 3792 GR		14 Elev Casinghead				
15 Total Depth 9800		16. Plug Back T.D. 9740		17 If Multiple Compl How Many Zones? 18. Intervals Drilled By Rotary		
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run N/A				22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13 3/8		48#		460		
8 5/8		32#		4497		
<u>5 1/2</u>		<u>17</u>		<u>9793</u>		
<u>17 1/2</u>		<u>12 1/4</u>		<u>1275</u>		
<u>7.875</u>		<u>1275</u>				
24. LINER RECORD						
SIZE		TOP		BOTTOM		
SACKS CEMENT		SCREEN				
2 7/8		8809				
25. TUBING RECORD						
SIZE		DEPTH SET		PACKER SET		
2 7/8		8809				
26 Perforation record (interval, size, and number) Wolfcamp 9056-9091						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9056-9091						
AMOUNT AND KIND MATERIAL USED 3000 gals 15% HCL flush w/70 bbls 2% KCL						
28. PRODUCTION						
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod or Shut-in) Injecting	
Date of Test		Hours Tested		Choke Size		
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate		
Oil - Bbl		Gas - MCF		Water - Bbl		
Oil - Bbl		Gas - MCF		Water - Bbl		
Oil Gravity - API - (Corr)						
29 Disposition of Gas (Sold, used for fuel, vented, etc)					Test Witnessed By	
30 List Attachments C-102						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						
Signature 		Printed Name Shay Stricklin		Title Regulatory Tech.		
E-mail Address sstricklin@chkenergy.com		Date 07/31/2007				

GWW

dm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or opened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates 3064	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg 4214	T. Montoya	T. Mancos	T. McCracken
San Andres 4464	T. Simpson	T. Gallup	T. Ignacio Otzte
Glorieta 5933	T. McKee	Base Greenhorn	T. Granite
Paddock	T. Ellenburger	T. Dakota	T.
Blaine 6599	T. Gr. Wash	T. Morrison	T.
Tubb 7161	T. Delaware Sand	T. Todilto	T.
Drinkard 7287	T. Bone Springs	T. Entrada	T.
Abo 7852	T.	T. Wingate	T.
Wolfcamp 9114	T.	T. Chinle	T.
Penn	T.	T. Permian	T.
Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

1, from.....to..... No. 3, from.....to.....
 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....
 2, from.....to.....feet.....
 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2303	2303	Redbed				
2303	3064	761	Salt & Anhydrite				
3064	3393	329	Sand				
3393	4214	821	Anhydrite, Dolomite, Salt, Sand				
4214	5933	1719	Dolomite				
5933	6599	666	Dolomite & Sand				
6599	7161	562	Dolomite				
7161	7852	691	Dolomite & Sand				
7852	9114	1262	Dolomite				
9114	9800	686	Limestone				

