Office	State of New Mex		Form C-103
<u>District 1</u>	Energy, Minerals and Natur	at Bos 9 Brces	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II	(3 ⁰ .0°	A Par	WELL API NO. 30-025-37863
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION	9 \	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. France	is RM &	STATE S FEE
District IV	Santa Fenn 87	ggsived 5	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505	50	Honns	
SUNDRY NOTI	CES AND REPORTS ON WELLS	000 G	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS GALS TO DRILL OR TO DEEPEN OR, PLUC CATION FOR PERMIT" (FORM C-101) FOR	G BACK TO ACT	
PROPOSALS)	ATION FOR PERMIT" (FORM C-101) FOR	CSUCHTY.	Eagle 2 State
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 2
2. Name of Operator			9. OGRID Number 20165
Samson Resources Company			10. Pool name or Wildcat
3. Address of Operator Two West Second Street, Tulsa, Ol	74103		Lea Penn
4. Well Location	/ 1103		Lea I citi
	1000 foot from the Couth	line and 66	0 feet from the West line
	1980feet from theSouth		
Section 2	Township 20S 11. Elevation (Show whether DR, 1)	Range 34E	
A Company of the Comp	11. Elevation (Show whether DR,	KKD, K1, OK, etc.)	
Pit or Below-grade Tank Application O	r Closure		
Pit typeDepth to Groundw	nterDistance from nearest fresh wa	ter well Dista	nce from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Coi	nstruction Material
12. Check A	appropriate Box to Indicate Na	ture of Notice. I	Report or Other Data
			-
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<u> </u>
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🛛
OTHER:		OTHER:	
	leted operations. (Clearly state all po		
of starting any proposed wo			give pertinent dates, including estimated date ach wellbore diagram of proposed completion
of starting any proposed wo			
of starting any proposed wo			
of starting any proposed we or recompletion. 7/18/2007 Set 5 1/2" 20# P-110 L	rk). SEE RULE 1103. For Multiple TC csg @ 13750'. Cmt w/ 1000 s	e Completions: Att	ach wellbore diagram of proposed completion WHR-7 & 1075 sxs Super H w/ 0.4%
of starting any proposed we or recompletion. 7/18/2007 Set 5 1/2" 20# P-110 L CFR-3, 0.5% Halad-344, 0.25%	rk). SEE RULE 1103. For Multiple TC csg @ 13750'. Cmt w/ 1000 s	e Completions: Att	ach wellbore diagram of proposed completion
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