SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.		FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007
		5. Lease Serial No. LC035573B
		6. If Indian, Allottee or Tribe Name
SUBMITIN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well  Gas Well  Other		8. Well Name and No.
2. Name of Operator Range Operating New Mexico, Inc.		Elliott B Federal #18  9. API Well No.
3a Address       3b. Phone No. (include area code)         100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102       817-869-4216		30-025-38353  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R, M, or Survey Description)		Eunice; San Andres, Southwest
330' FSL & 1650' FEL, Unit O, Sec. 6, T22S, R37E		11. County or Parish, State  Lea
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Deepen	Production (S	
Notice of Intent	Treat Reclamation	Well Integrity  ✓ Other Drlg, Csg
Change Plans Plug and	Abandon Temporarily A	
Final Abandonment Notice Convert to Injection Plug Bac  13. Describe Proposed or Completed Operation (clearly state all pertinent details, in		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  6-06-07 - Spud well @ 11:00 AM MDT on 6/05/07. Drlg. Svy @ 52975 dg, 102675 dg.  6-07-07 - Drlg. Svy @ 1149 - 1.0 dg. Ran 26, joints, 1149', 24#, J55, 8.625" csg. Cmt'd same to surface with 350 sx POZ/C and 150 sx C.  6-08-07 - WOC. Tst csg to 1000 psi - good test. Drlg.  6-09/11-07 - Drlg. Svys 1673 - 1.75 dg, 2175 - 1.25 dg, 2684 - 1.50 dg, 3180 - 1.50 dg, 3680 - 1 dg. Reached TD 4323' @ 3:00 am MDT on 6/11/07.  6-12-07 - Fin TOH for logs. RU Halliburton, log well & RD. Loggers TD 4325'. TIH for LD. Circ & spot Hi-vis on btm. RU & LD drill strng. Chge pipe rams. Run 4232', 103 jts, 17#, J55, 5.5" csg. Cmt w/700 sx POZ/C.		
6-13-07 - Plug down @ 7:55 AM MDT. RR @ 5:00 pm MDT 6-12-07.		
		ACCEPTED FOR RECO
14. I hereby certify that the foregoing is true and correct	1	AUG 4 2007
Name (Printed/Typed)  Paula Hale	Title Sr. Reg. Sp.	1 Comos
Signature Much Har	Date	06/13/2007 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

(Instructions on page 2)