Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural R	\mathcal{V} \mathcal{V}	WELL API NO.			
District II	OIL CONSERVATION/DIV		30-025-38451			
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis 1	Dr AUG 2007	5. Indicate Type of Lease			
1000 R10 Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
District IV 1220 S. St. Francis Dr., Santa Fe, NM		110003	V. State, On & Gas Lease No.			
87505		DOD .	7 Dago Nome er Unit Aeroement Nome			
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAI DIFFERENT RESERVOIR LISE "APPLICAT	ES AND REPORTS ON WELLS	CK-TO A	7. Lease Name or Unit Agreement Name			
Diff Ettel if ite beitt one obe fur bioit	FION FOR PERMIT" (FORM C-101) FOR SU	CH 77.	Eagle 2 State			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well			8. Well Number 5			
2. Name of Operator			9. OGRID Number 20165			
Samson Resources Company						
3. Address of Operator			10. Pool name or Wildcat			
Two West Second Street, Tulsa, Ok. 74103			Lea, Bone Springs			
4. Well Location						
Unit Letter L : 580 feet from the South line and 2105 feet from the West line						
Section 2	A	nge 34E	NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
Pit or Below-grade Tank Application 🗌 or Closure 🗌						
Pit typeDepth to Groundwater	rDistance from nearest fresh water v	vell Dista	ance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cor	nstruction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTE	ENTION TO:	SUBS	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🔲	PLUG AND ABANDON	MEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS 🔲 CO	MMENCE DRIL	LLING OPNS. 🛛 PAND A 🗌			
PULL OR ALTER CASING	MULTIPLE COMPL	SING/CEMENT	JOB 🛛			
OTHER:		HER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						

or recompletion.

Notified NMOCD @ 1310 HRS on 7/22/07 of intention to spud & cmt surface csg. Spud 17 1/2" hole @ 08:30 on 7/23/07.

7/23/07 Set 13 3/8 54.5# J-55 BTC Casing @ 422'. Cmt w/ 250 sxs HLC & 150 sxs CaCl2. Circ 71 sxs to pit. Cmt details - Lead mixed @ 12.5 ppg & Tail mixed @ 14.8 ppg. Waited 13 hours before drilling out cement.

Notified NMOCD - Chris Williams @ 1526 hrs on 8/1/07 of csg/cmt job. 8/1/07 Set 9 5/8" 40# HCK-55 BTC csg @ 5,430'. DV tool set at 3,670'. Cmt 1st stage w/ 310 sx lead & 270 sx tail. Open DV tool. Circ 168 sx to pit. Cmt 2nd stage w/ 980 sx lead & 100 sx tail. Circ 142 sx to pit. * Cmt Detail * 1st Stage Lead - Interfill C w/ 1/4 pps flocele mixed @ 11.5 ppg. * 1st Stage Tail - Premium Plus mixed @ 14.8 ppg. * 2nd Stage Lead - Interfill C w/ 1/4 pps flocele mixed @ 11.5 ppg.* 2nd Stage Tail - Premium Plus mixed @ 14.8 ppg. Tested stack, manifold, kelly etc 250 low & 5000 high. Hydril 2500 psi. Waited 27 hours before drilling out cement.

I hereby certify that the information above is true and comple			
grade tank has been/will be constructed or closed according to NMOCD) guidelines 🔲, a general permit 🛄 or an (attached) a	alternative OCD	-approved plan 🗌.
\times 111 \pm			
SIGNATUREnenven A. Mul Brennan Short	TITLEDrilling Engineer	DATE	8/6/2007_
10			
Type or print name	E-mail address:	Telephone	No.
For State Use Only	oc held reprisentative hystary a	an lager	AUG 0 7 2007
1 . De Builo	ANY JOS & STORADOL ALEVAN FEBRUARY CALIFORNIA		
APPROVED BY: Conditions of Approval (if any)	TITLE	DATE	
Conditions of Approval (if any)			
v			