District I 1625 N Fren	ich Dr., Hobl	os, NM 8824	0	En	State o ergy Mineral	f New Me s and Natur		urces		Form C-101 May 27, 2004
District II 1301 W. Gra	ind Avenue,	Artesia, NM	88210					9	Submit to ap	propriate District Office
<u>Disinci III</u> 1000 Rio Bra	azos Road, A	ztec, NM 87	410			ervation D oth St. Fran				AMENDED REPORT
District IV 1220 S St. Fr	rancis Dr., S	anta Fe, NM	87505			Fe, NM 87.				AMENDED REFORT
				TO DI	RILL RE-F	ENTER. D	EEPEN	N. PLUGBA	CK.OR	ADD A ZONE
			OperatorName	and Addres	S.			217817	-OGKD M	IIIDGI
P. O. Box	51810 M	fidland, T	x 79710-181	0				30-025-047	ំAPI Nun 725	
	perty Code			•••	⁹ Property M	Nanie	MA			^o Well No B
31470	310	166	State C- ProposedPool 1	20			•	1ª Proj	oosedPool 2	
Wildcat; 7	<u>Fansill</u>									
	· · · · · · · · · · · · · · · · · · ·					Location	5	Feer from the	East/Westli	ne Coualy
UL or lot no L	Section 20	Township 21S	Range 36E	Lot I	dn Feet fro 1980	Sout	South line	660	West	Lea
			⁸ Prop	osedBott	om Hole Locat	ion If Differe	ent From S	Surface		
UL or lot no.	Section	Township	Range	Lot I	dn Feet fro	m the North	South line	Feet from the	East/Westli	ne County
	<u> </u>	<u> </u>		 A c	ditional We	l] [nformat	ion			······
" Worl	k Type Code		" Well Type Co		1 ⁴ Cable		14	Lease Type Code		⁵ Ground Level Elevation
A	Multiple	0	17 Proposed De	oth	¹⁵ For	nation	S	¹⁶ Contractor	3644	" Spud Date
			-		Tansill/Yates			Dispace for	m nearest surfa	7/31/2007
Depth to Gro				_	efrom nearest fres				in nearest surfa	ile water
	r: Synthetic		ilsthick Clay	_] Pit Vol	ume:bbls		ling <u>Method</u>	1: Brine Diesel/		Gas/Air
Clos	sed-Loop Sys		2	l Drono	sed Casing a					
	0.					Setting		Sacks of C	ament	Estimated TOC
Hole 14-3/4"	5120	10-3/4"	ing Size	40#	g weight/foot	308'	Jepui	75sx	-cmcm	Listimated roc
9-7/8"		7-5/8"		26.4#		173 7 '		400sx		
7-5/8"		5-1/2"		17#		3825'		400sx		
²² Describe	the proposed	i program. If	this application	is to DEEP	N or PLUG BAC	CK, give the data	on the pres	sent productive zon	e and propose	d new productive zonc.
					heets if necessary					
add perfor	ations wit	hin theYat	es (3045-328	0'). Seve	n Rivers (3310)-3540') and	Queen (3	665-3825'), (E	umont; Yat	ted concurrently to es-Seven Rivers-
Oucen). I	The intent	is to, then.	downhole co	mmingle	and produce therefore, a pit	he Tansill, Y	ates, Sev	ven Rivers and	Queen (Sur	ndry submitted
concurrent	uy). work		e une use or si	eer pris, i	netetore, a pri	. permit with		plicable.		
							Oil	Conserva	ation Div	vision
		Da	mit Evnir	os 1 Y(ear From A	oproval				pproval for drilling Of
		re	Date Uni	ass Lu	ALC UNUS	ivery		C is approved		nhole Commingled unt Fe.
				A	.ddin	9				
					plete to the best	[OILC	CONSERVA	TIONDI	VISION
constructed	d according	to NMOCD	r certify that th guidelines 🗔			Approved by	4/		· []	
an (attache	ed) alternati	ve OCD-app	roved plan 🖵.			2	LAI	(1, 1, 1, 1, 2)	' A A I A	
Printed nam					, ,		Yun	1 WIW I		E MANDAGE
	ie: Celest	e G. Dale	<u> </u>	lutia	4. <i> Cal</i> a	Title: OC F	HELD RE	PRESERVATI	AE WASTAL	
Tule:	Regul	atory Spec		listi a	4. <i> Cel</i> a	Title: OC F		с жэ	Expiration Da	
	Regul	atory Spec	ialist conocophillip	<i>llatica</i> s.com	4. <i></i>		JUL	2 6 2007		

+4326886022

T-970 P 002/005 F-482

Jul-25-2007 04:07pm From-BURLINGTON RESOURCES

.

1220 S. St. Francis Dr., Santa Fc, NM 87505

+4326886022

T-970 P 003/005 F-482

District I	State of New Mexico	Form C-102
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals & Natural Resources Department	Revised October 12, 2005
District II	OIL CONSERVATIONDIVISION	Submit to Appropriate District Office
1301 W. Grand Avenue, Artesia, NM 88210 District III		State Lease - 4 Copies
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	Fee Lease - 3 Copies
District IV	Santa Fe, NM 87505	

AMENDED REPORT

		W	ELL LO	CATIO	NANDACR	EAGEDEDIC	ATION PLA	<u>.</u> T	
30-025-0472	PI Number 25			* Poul Code		ildcat; Tansill	³ Pool Na	ne	,
Property C 31470 31	1466	State C-20			' Property N	lume		8	Well Number
OGRID N 217817		ConocoPhi	illips Con	npany	'Operator N	laine		3644'	'Elevation
· · · ·					¹⁰ Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	20	21\$	36E		1980	South	660	West	Lea
			¹¹ Bc	ottomHo	le Location If	Different From	n Surface		-
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
" Dedicated Acres	' Joint &	I Intiil (" Co	nsolidation (Code ^H Or	der No.				J
40								·	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
			the best of my knowledge and belief, and that this organization while owne w
			working interest or unleased mineral interest in the land including the
			proposed bosom hole location or has a right to drill this well at this location
			proposed would have weather of have a right of an interview of the holes following pursuant to a contract with an owner of such a maneral or working intervit,
			•
			or 10 is voluntary pooling agreement or a compulsory paaling ards
			heretoign unured by the division
			11110tet 1 1 1ale 07/25/2007
			Signature Date
			Celeste G. Dale
			Proted Name
			¹⁸ SURVEYOR CERTIFICATION
	*	,	I hereby certify that the well location shown on this plat
k .	l		
o			was plotted from field notes of actual surveys made by
F			me or under my supervision, and that the same is true
			and correct to the best of my belief.
	•		
11-11-11-11- <u>11-11-</u>	<u> </u>		Date of Survey
			· · · · · · ·
			Signature and Seal of Professional Surveyor:
			Certificato Number

Jul-25-2007 04:07pm From-BURLINGTON RESOURCES +43268860	22 T-970 P 004/005 F-482
Office Different State Of Internal Reservation	May 27, 2004
Office Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO. 30-025-04725
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL, CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV. 1220 S. St. Francis Dr., Santa Fe, NM 87505	1533
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State C-20
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 8
2. Name of Operator ConocoPhillips Company (#217817)	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810	10. Pool name or Wildcat
Midland, TX 79710-1810	Eumont; Yates-Seven Rivers-Queen
4. Well Location Unit Letter L : 1980 feet from the South line and	660 feet from the West line
	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, 3644' GL	586-7
Pit or Below-grade Tank Application _ or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls;	Construction Material
Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTION TO: S	UBSEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	
	_
OTHER:Downhole commingle	
 Describe proposed or completed operations. (Clearly state all pertinent details of starting any proposed work). SEE RULE 1103. For Multiple Completions. 	Attach wellbore diagram of proposed completion
or recompletion.	
Request authority to add perforations within the Yates (3045-3280'), Seven Rivers (33	10-3540'), and Queen (3665-3825'). The intent
is to downhole commingle production from these zones with the Tansill (2950-3005') submitted concurrently.	(Wildcat; Tansili). Forms C-101/C-102/C-103
submitted concurrently.	
· ·	
Oil Con	servation Division
Conditions	sof approval : Approval for drilling ONLY
	i nroduce Dominiere -
DHC is ap	proved in Santa Fe.
I hereby certify that the information above is true and complete to the best of my know	edge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general perm	lt 🛄 or an (attached) alternative OCD-approved plan [_].
SIGNATURE <u>Allete Allete</u> TITLE Regulatory Specia	listDATE 07/25/2007
Type or print name Celeste G. Dale / E-mail address:coleste.g	dale@conocophillipsTelephone No. (432)688-6884
For State Use Only	• • •
APPROVED BY: Hauf W. Wink TITLE	
	DATE JUL 2.6 2007
	DATE JUL 2 6 2007
Conditions of Approval (if any):	DATE_JUL 2 6 2007

. "

ffice	STURE OF THEM THEATER	
strict (Energy, Minerals and Natural Resources	May 27, 2004
25 N. French Dr., Hobbs, NM 88240 strict II		WELL API NO. 30-025-04725
01 W. Grand Ave , Artesia, NM 88210 strict ffl	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
00 R10 Brazos Rd., Aztec, NM 87410 strict IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
20 S. St. Francis Dr., Santa Fe, NM 505		1533
ONOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT'' (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State C-20
Type of Well: Oil Well 🔀 C	Gas Well 📋 Other	8. Well Number 8
Name of Operator	s Company (#217817)	9. OGRID Number 217817
Address of Operator P.O. Box 5	51810	10. Pool name or Wildcat
Midland, T	² 79710-1810	Wildcat; Tansill/Eumont; Yates-Seven Rivers-C
Well Location Unit Letter_L: <u>1</u>	980 feet from the <u>South</u> line and <u>60</u>	50 feet from the <u>West</u> line
Section 20	Township 21S Range 36E	NMPM CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3644' GL.	2
or Below-grade Tank Application or	<u>Closure </u> terDistance from nearest fresh water wellDi	
Liner Thickness: mil	Below-Grade Tank: Volume blis; C	
	ppropriate Box to Indicate Nature of Notice.	
	I EN FION TO: SUB PLUG AND ABANDON 🗍 REMEDIAL WOI	BSEQUENT REPORT OF:
		_
OLL OR ALTER CASING		
THER:Downhole commingle		
 Describe proposed or complete of starting any proposed work 	eted operations. (Clearly state all pertinent details, and the state of the state o	nd give pertinent dates, including estimated date
	The second se	rement wettoore endirent of brokesee combretton
or recompletion.		
or recompletion.		
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurren	Seven Rivers (3310-3540'), and Queen
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'),	Seven Rivers (3310-3540'), and Queen
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'),	Seven Rivers (3310-3540'), and Queen
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'),	Seven Rivers (3310-3540'), and Queen
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'),	Seven Rivers (3310-3540'), and Queen
or recompletion. Request authority to downhole comm	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent	Seven Rivers (3310-3540'), and Queen ntly.
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil Co	Seven Rivers (3310-3540'), and Queen http: onservation Division
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Condition	Seven Rivers (3310-3540'), and Queen htly. Description Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Condition	Seven Rivers (3310-3540'), and Queen htly. Description Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until
or recompletion.	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Condition	Seven Rivers (3310-3540'), and Queen http: onservation Division
or recompletion. equest authority to downhole comm 3665-3825'). Forms C-101/C-102/C	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil Co Conditie CAN DHC is	Seven Rivers (3310-3540'), and Queen htly. Denservation Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until approved in Santa Fe.
or recompletion. lequest authority to downhole comm 3665-3825'). Forms C-101/C-102/C	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil Co Condition CAN DHC is	Seven Rivers (3310-3540'), and Queen ntly. Description Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until approved in Santa Fe. ge and belief. I further certify that any pit or below-
or recompletion. equest authority to downhole comm 1665-3825'). Forms C-101/C-102/C ereby certify that the information a ide tank has been/will be constructed or c	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Condition CAN DHC is shove is true and complete to the best of my knowled closed according to NMOCD guidelines], a general permit	Seven Rivers (3310-3540'), and Queen ntly. Description Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until approved in Santa Fe. ge and belief. I further certify that any pit or below-] or an (attached) alternative QCD-approved plan].
or recompletion. lequest authority to downhole comm 3665-3825'). Forms C-101/C-102/C 1969 Sector of the sector	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Conditionary DHC is above is true and complete to the best of my knowled closed according to NMOCD guidelines , a general permit TITLE Regulatory Specialist	Seven Rivers (3310-3540'), and Queen ntly. Denservation Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until approved in Santa Fe. ge and belief. I further certify that any pit or below-] or an (attached) alternative OCD-approved plan []. DATE 07/25/2007
or recompletion. tequest authority to downhole comm 3665-3825'). Forms C-101/C-102/C 167000000000000000000000000000000000000	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Conditionary DHC is above is true and complete to the best of my knowled closed according to NMOCD guidelines , a general permit TITLE Regulatory Specialist	Seven Rivers (3310-3540'), and Queen ntly. Description Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until approved in Santa Fe. ge and belief. I further certify that any pit or below-] or an (attached) alternative QCD-approved plan].
or recompletion. equest authority to downhole comm 3665-3825'). Forms C-101/C-102/C ereby certify that the information a detank has been/will be constructed or c GNATURE	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Condition CAN DHC is above is true and complete to the best of my knowled closed according to NMOCD guidelines], a general permit TITLE Regulatory Specialist E-mail address: celeste.g.da	Seven Rivers (3310-3540'), and Queen ntly. Onservation Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until approved in Santa Fe. ge and belief. I further certify that any pit or below-] or an (attached) alternative OCD-approved plan []. DATE <u>07/25/2007</u> le@conocophillips Tetep hone No. (432)688-6884
or recompletion. equest authority to downhole comm 665-3825'). Forms C-101/C-102/C ereby certify that the information a de tank has been/will be constructed or c GNATURE pe or print name Celesce J. Dale <u>r State Use Only</u> PROVED BY: <u>Mau Mau C</u>	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Condition CAN DHC is above is true and complete to the best of my knowled closed according to NMOCD guidelines], a general permit TITLE Regulatory Specialist E-mail address: celeste.g.da	Seven Rivers (3310-3540'), and Queen http: Description Division Description Division Div
or recompletion. equest authority to downhole comm 665-3825'). Forms C-101/C-102/C ereby certify that the information a de tank has been/will be constructed or c GNATURE	ningle the Tansill (2950-3005'), Yates (3045-3280'), C-103 for these intervals is being submitted concurrent Oil CC Condition CAN DHC is above is true and complete to the best of my knowled closed according to NMOCD guidelines], a general permit TITLE Regulatory Specialist E-mail address: celeste.g.da	Seven Rivers (3310-3540'), and Queen ntly. Onservation Division ons of approval : Approval for drilling ONLY NOT produce Downhole Commingled until approved in Santa Fe. ge and belief. I further certify that any pit or below-] or an (attached) alternative OCD-approved plan []. DATE <u>07/25/2007</u> le@conocophillipsIckephone No. (432)688-6884