Office Office	State of New Me	Form C-103				
District I	Energy, Minerals and Natu	ıral Resources	WELL API NO.	. March	4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	riot II			30-025-28223		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type of Lease				
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	STATE FEE				
District IV 1220 S. St. Francis Dr., Santa Fc, NM	Santa Fe, NM 8	6. State Oil & Gas Lease No. V-732				
SUNDRY NOTICE	CES AND REPORTS ON WELLS	3	7 Lease Name or	r Unit Agreement N	Vame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			New Mexico "DL" State			
1. Type of Well:			8. Well Number			
Oil Well A Gas Well Other			1			
2. Name of Operator Pronghorn Management Corporation			9. OGRID Number 122811			
3. Address of Operator P. O. Box 1772 Hobbs, NM 88241			10. Pool name or Wildcat Cruz Delaware			
4. Well Location				· · · · · · · · · · · · · · · · · · ·		
Unit Letter I :_	1980 feet from the Sout	th line and	L980 feet from	m the <u>East</u>	line	
Section 18	Township 23-S R	ange 33-E	NMPM	County Lea		
	11. Elevation (Show whether DR	*				
Pit or Below-grade Tank Application (For	pit or below-grade tank closures, a form	C-144 must be attache	<u>·d)</u>			
Pit Location: ULSectTwp	Rng Pit typeD	epth to Groundwater_	Distance from ne	arest fresh water well		
Distance from nearest surface water	Below-grade Tank Location UL_	SectTwp	Rng;			
feet from theline and	feet from theline ,					
NOTICE OF INTPERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING			SEQUENT REI		lG □	
OTHER:		OTHER:			П	
13. Describe proposed or comple	eted operations. (Clearly state all	pertinent details, and	d give pertinent date	s including estima		
of starting any proposed wor or recompletion.	k). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagra	am of proposed con	npletion	
See Attached				\2\notin		
	•			MANS NG 17 18 73 20		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	e and belief. I furthe	er certify that any nit o	or belows.	
grade tank has been/will be constructed or c	losed according to NMOCD guidelines [], a general permit [or an (attached) alterna	ative OCD-approved(p	lân ()	
SIGNATURE_MMULL	TITLE	President	10114	_DATE7-16-	07	
Type or print name G. A. Ba	oer E-mail ad	ldress: gababer@	hotmail.com _{Te}	lephone No. 505-	392-2495	
(This space for State use)	OC MEN	ORETTESENTATIV				
APPPROVED BY HOULD	UIM DIFFLE	CONTROL OF THE PARTY OF THE PAR		DATE IIII	0 1 0007	
Conditions of approval, if any:		VANV	EUSTA	JUL	3 1 2007	
_			MARMAN			
			4 32	N. ST.		

D.L. #1 – Workover Lower Delaware

- 1. Move in and rig up. POOH with rods and pump. Install B.O.P. POOH with tubing. (T.A.C.)
- 2. Rig up wireline truck. Run gauge ring to 8800'. Set CIBP @ 8100'. Cap with 35' cement.
- 3. Perforate Delaware 7505 7444'. 7551' 7556' with 2 JSPF.
- 4. TIH with packer and R.B.P. Isolate zone @ 7551' 7556'. Pressure test.
- 5. Acidize. Swab and test zone.
- 6. Move packer and plug to isolate zone at 7444' 7505'. PSI test.
- 7. Acidize. Swab and test zone.
- 8. Put well on production.
- 9. If Lower Delaware is not productive, we will perforate Bell Canyon Ramsey Sand and frac.
- 10. Work will begin on or before July 22, 2007.