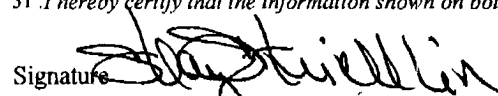


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Rev sed June 10, 2003	
		WELL API NO. 30-025-32210		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name LANGLIE GETTY COM	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Well No. 2	
b. Type of Completion. NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR ☐ OTHER ☐				9. Pool name or Wildcat LANGLEY; DEVONIAN (GAS)	
2. Name of Operator Chesapeake Operating Inc.				10. Date Spudded 10/22/2006	
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701				11. Date T.D. Reached 12/08/2006	
4. Well Location Unit Letter M 977 Feet From The SOUTH Line and 1002 Feet From The WEST Line Section 21 Township 22S Range 36E NMPM LEA County				12. Date Compl. (Ready to Prod.) 12/08/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 3528 GR		14. Elev. Casinghead			
15. Total Depth 14277		16. Plug Back T.D. 14277		17. If Multiple Compl. How Many Zones? NO	
18. Intervals Drilled By R		Rotary Tools YES		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 13703-14120				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR/CCL/CNL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	400	17 1/2	425 SX	
9 5/8	36#	4000	12 1/2	1250 SX	
5 1/2	17#	12150	7 7/8	860 SX	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2	12146	14266	115 sx		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	12960	12014			
26. Perforation record (interval, size, and number)					
14115-14120 4 spf (20 holes)					
13703-13708 4 spf (20 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
14115-14120		1800 gals 15% NeFe + 1500 gals 20% NeFe			
Frac W/		2000 gals 20% Ultra gel			
13703-13708		3000 gals 20% NeFe HCL, Frac w/40320 gals			
28 27 Cont: 30# x-linked gel, flush w/8800 PRODUCTION gals linear gel.					
Date First Production 12/07/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 01/03/2007	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 71	Gas - MCF 764
Flow Tubing Press. 25#		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 71	Gas - MCF 764
Water - Bbl. 146		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 			Printed Name Shay Stricklin		Title Regulatory Tech.
E-mail Address sstricklin@chkenergy.com			Date 01/03/2007		

From	To	Thickness In Feet	Lithology