

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-38001
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	250
9 Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1443</u> Feet From The <u>NORTH</u> Line and <u>1286</u> Feet From The <u>EAST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3986'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ NEW WELL COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-13-07: MIRU. TIH W/GR/CCL/NEW LOGGING TOOL. LOG FR 5063-SURFACE. TIH W/NOISE & TEMP LOGGING TOOL TO 1450.
3-28-07: MIRU PU. PERF SQZ HOLES @ 2840. TIH W/GUNS & CCL. SHOT 4 HOLES @ 2840.
3-29-07: PU FULL BORE PKR, SN, 74 JTS 2 7/8" WS. PU 2 7/8" WS TO 2791. SET PKR 2/89 JTS IN HOLE. REL PKR. TIH TO 2855. SPOT 4 BBLS ACID. PULL UP TO 2696. SET PKR.
3-30-07: REL PKR. TIH W/TBG & RET TO 2756. SET RET. CMT LEAD 200 SX PREM PLUS. TAIL W/200 SX PREM PLUS. PUMP 4 BBLS MIX CMT PUMP 47 BBLS. PUMP ALL CMT TO TBG. REV OUT 1 BBL CMT. LEFT STINGER @ 2101.
4-02-07: TIH W/TBG TO 2745. DRILL HARD CMT 2745-2750.
4-03-07: START DRILLING @ 2750. WENT THRU RET & DN TO 2835. HARD CMT. SQZ HOLES 2842. PULL BIT UP TO 2750.
4-04-07: TIH TO 2835. DRILL OUT FR 2835-2865. FELL OUT. RAN DN TO 2899. TIH W/TBG, SN, PKR TO 2823. RU SWAB.
4-05-07: TAG FLUID @ 200'. REL PKR. TIH W/TBG & BIT TO 5079. TAG UP.
4-06-07: BAKER ATLAS RAN CCL, GR & 3 1/8 GUN. PERF 4697-4703, 4677-4697, 4602-4627, 4578-4602, 4554-4578, 4530-4554, 4502-4527, 4468-4479, 4441-4461, 4420-4434, 4351-4373.
4-09-07: TIH W/136 JTS TBG, SN, PKR TO 4251. SET PKR. PULL PKR UP TO 2822. TIH W/TBG, PKR TO 4251. SET PKR.
4-11-07: STIMULATE WELL W/15,000 GALS FERCHER 15% HCL & 10,000# SALT. RU SWAB.
4-12-07: SWAB. REL PKR. TIH W/TBG TO 4690'. C/O TO 5079.
4-13-07: TIH W/TBG & BIT TO 5079.
4-16-07: TIH W/DC'S, PU PKR & SET @ 4280. CIRC 10# BRINE PKR FLUID. 150 BBLS.
4-17-07: CHART & TEST 7" CSG TO 500#. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED).
RIG DOWN. FINAL REPORT W/O INJECTION TEST
4-27-07: ON 24 HR OPT. INJECTING 1053 BWPD.

WFX-823

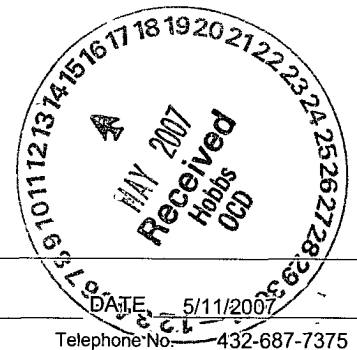
I hereby certify that the information above is true and complete to the best of my knowledge and belief

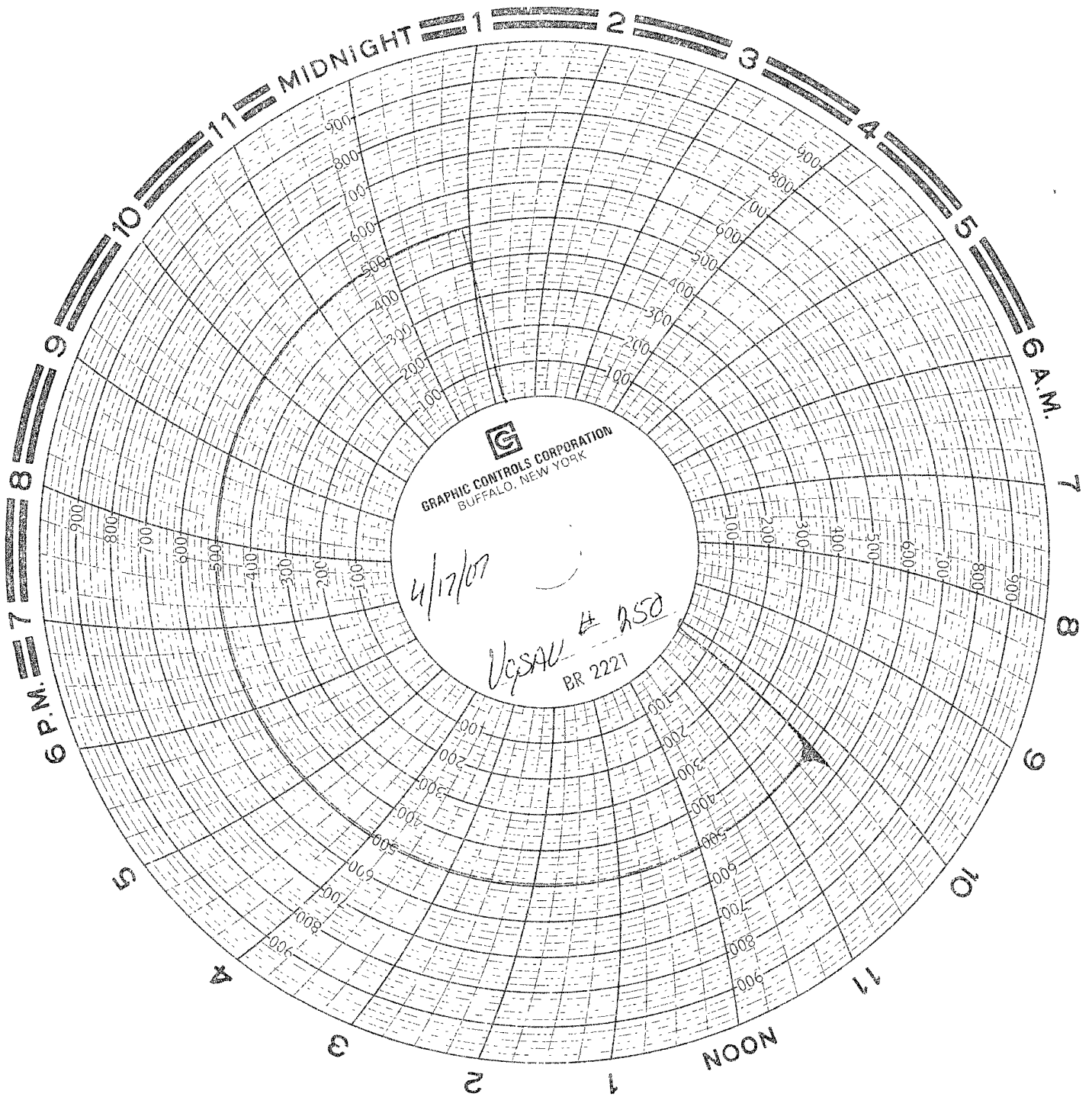
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Harry W. Whisk TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: _____





Vacuum Gray Burg San Andres Unit # 350
 1443' FNL — 1786 FFL
 Unit Letter H
 Sec 1,

TWIN 18-S
 Range 34E
 County Lea

