

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-38001
5 Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	250
9 Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well. OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER INJECTION					7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT				
b. Type of Completion: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES ☐ OTHER #WFX-823									
2 Name of Operator CHEVRON USA INC					8. Well No. 250				
3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705					9 Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES				
4. Well Location Unit Letter H : 1443 Feet From The NORTH Line and 1286 Feet From The EAST Line Section 1 Township 18-S Range 34-E NMPM LEA COUNTY									
10. Date Spudded 10/8/2006		11. Date T.D. Reached 12/25/2006		12. Date Compl. (Ready to Prod) 4/11/2007		13. Elevations (DF & RKB, RT, GR, etc.) 3986'		14. Elev. Csghead	
15. Total Depth 5200'		16 Plug Back T.D 5079'		17. If Mult. Compl. How Many Zones?		18 Intervals Drilled By		Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4351-4703' GRAYBURG							20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run GR/CCL							22. Was Well Cored YES		
23 CASING RECORD (Report all Strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD AMOUNT PULLED	
13 3/8"		48#		1444'		17 1/2"		575 SX 658 SX	
9 5/8"		36#		2806'		12 1/4"		1080 SX 237 SX	
7"		23#		5180'		8 7/8"		1195 SX 243 SX	
24 LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25 TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2 7/8"		4280'		4280					
26. Perforation record (interval, size, and number) 4697-4703, 4677-4697, 4602-4627, 4578-4602, 4554-4578, 4530-4554, 4502-4527, 4468-4479, 4441-4461, 4420-4434, 4351-4373'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
					4351-4703'		STIM W/15,000 GALS FERCHEK 15%		
							HCL, & 10,000# SALT		
28. PRODUCTION									
Date First Production 4/18/2007		Production Method (Flowing, gas lift, pumping - size and type pump) INJECTING					Well Status (Prod. or Shut-in) INJ'G		
Date of Test 4-27-07		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl. 1053	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API -(Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc)								Test Witnessed By	
30 List Attachments NOTARIZED DEVIATIONS, ORDER #WFX-823									
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNATURE Denise Pinkerton					TITLE Regulatory Specialist		DATE 5/11/2007		
TYPE OR PRINT NAME Denise Pinkerton							Telephone No. 432-687-7375		

WFX-823

dm

VH SAU #250

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1445	T. Canyon
T. Salt	1594	T. Strawn
B. Salt	2623	T. Atoka
T. Yates	2773	T. Miss
T. 7 Rivers	3121	T. Devonian
T. Queen	3675	T. Silurian
T. Grayburg	3993	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1445		RED BEDS				
1446	1594		ANHYDRITE				
1595	2623		SALT				
2624	2773		ANHYDRITE, DOLOMITE				
2774	3121		SAND, DOLOMITE, ANHY				
3122	3675		ANHYDRITE, DOLO, SAND				
3676	3993		SAND, DOLOMITE, ANHY				
3994	TD		DOLOMITE				