Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
AUG 2007
Received
Hobbs

FORM APPROVED
OM B No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- *Other instructions on reverse side*

1 Type of Well: ☐ Oil Well ☐ Gas Well ☑ Other Inject	Lease Serial No LC 059001 (LC 59001)
2 Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**	6 If Indian, Allottee or Tribe Name
3a Address **3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705**	3b Phone No *(include area code)* **432-688-6884**
4 Location of Well *(Footage, Sec , T , R., M , or Survey Description)* **Unit Letter "D", 660' FNL & 660' FWL, Section 33, T-17-S, R-32-E**	7 If Unit or CA/Agreement, Name and/or No **NM70987A** 8 Well Name and No **MCA Unit #220** 9 API Well No **30-025-00798** 10 Field and Pool, or Exploratory Area **Maljamar Grayburg/San Andres** 11 County or Parish, State **Lea, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☑ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

04/11/07 thru 04/16/07 Notified BLM, Fred Wright. MIRU Triple N rig #23 & plugging equipment. Held safety meeting. NU BOP. POOH w/ RBP & packer. RIH w/ tubing to 3,810'.

04/17/07 Held safety meeting. Pumped 75 sx C cmt @ 3,810'. WOC and tagged cmt @ 2,667'. Perforated casing @ 2,130'. RIH w/ packer and squeezed 40 sx C cmt @ 2,130'. WOC and tagged cmt @ 1,950'. Perforated casing @ 1,245'. RIH w/ packer, unable to establish rate @ 1,800 psi. Pumped 25 sx C cmt @ 1,280'.

04/18/07 Held safety meeting. Tagged cmt @ 900'. Perforated @ 400'. RIH w/ packer and established rate, squeezed 80 sx C cmt @ 400'. WOC and tagged cmt @ 245'. Perforated casing @ 100'. RIH w/ packer and established rate. Squeezed 90 sx C cmt 100' to surface. RDMO.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14 I hereby certify that the foregoing is true and correct Name *(Printed/Typed)* **James F. Newman, P.E.**	Title **Engineer, Triple N Services, Inc.**
Signature	Date **04/30/2007**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Gary W. Wink** **PETROLEUM ENGINEER REPRESENTATIVE II/STAFF MANAGER**	Title	Date JUL 29 2007
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	AUG 07 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

GWW

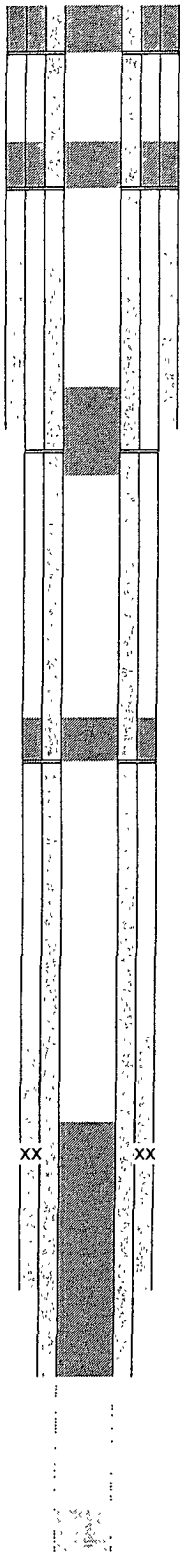
PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Mid-Continent BU / Odessa

Date April 30, 2007

RKB @ 3928'
DF @ 3927'
GL @ 3917'

Subarea Hobbs
Lease & Well No MCA Unit No. 220W
Legal Description 660' FSL & 660' FEL, Sec 33, T-17-S, R-32-E
County Lea State New Mexico
Field Maljamar (Grayburg-San Andres)
Date Spudded May 23, 1939 Rig Released Aug 9, 1939
API Number 30-025-00798
Status PLUGGED 04/18/07
Lease Serial No. LC-059001



Perf & sqz'd 90 sx C cmt 100' to surface, circulated cmt
TOC 4-1/2" Liner @ 125'
Bradenhead Sqz surf-Int csg annulus w/20 bbls flow-check w/100 sx Class H cement

Perf & sqz'd 80 sx C cmt 400 - 245' TAGGED

Hole Size N / A

Top Salt @ 1095'
8-1/4" 32# @ 1,195' w/ 50 sx

25 sx C cmt 1,280 - 900' TAGGED
(perforated @ 1,245', unable to sqz @ 1,800 psi)

Base Salt @ 2030'

Perf & sqz'd 40 sx C cmt 2,130 - 1,950' TAGGED

75 sx C cmt 3,810 - 2,677' TAGGED

XX XX

3198-3238 -- Sqz'd w/100 sx

BP @ 3500' w/1-1/2 sx - - drilled out
Baker Lockset w/K Valve RBP @ 3515'
Guiberson Pkr w/plug set @ 3541'
Hole Size -- N / A
7" 20# @ 3566.5' 3647 }
Cmt'd w/100 sx 3686 } - Csg leaks sqz'd w/70 sx
TOC @ N / A
Hole Size -- N / A
4-1/2" 9.5# J-55 LINER @ 3815' cmt'd w/ 300 sx, TOC 125'

OH 3567-3992'
3820-3915 - Shot w/450 Quarts

CALSEAL TOP @ 3884'
JUNK IN HOLE @ 3952'

PBTD @ 3541'
TD @ 4283'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
36641-3801	12/16/40		2 Qts Nitro					
3820-3915	8/11/47		450 Qts Nitro					
	6/25/54	Plug back to 3500' w/10 sx, set BP @ 3500' w/1-1/2 sx on top						
		Perf 3198-3238 w/160 shots						
3198-3238	6/28/54	Oil	10,000	20,000	2800		11 0	
	8/18/56	***Squeeze 3198-3238 w/100 sx cement***						
	8/20/56	Drill out cmt & CO to 3897', dump 1 sx Calseal in btm of hole						
		Top of Calseal @ 3884'						
3567-3884	8/21/56	Gelled Crude	10,000	15,000	3400		18 5	
	2/20/687	Cleanout from 3883-3992'						
	3/2/68	Convert to water injection						
	8/24/72	**Set 4-1/2" 9.5# LINER @ 3815'**						
	6/18/84	**Sqz csg leaks @ 3647 & 3686 with 70 sx cement**						
	8/85	***Bradenhead Squeeze surface-Intermediate casing annulus w/20 bbls flow-check w/100 sx Class H cement***						
	1/1/88	Shut-in						
	10/7/88	placed back on injection						
	7/14/92	**1.71 R Profile Nipple set @ 3541'**						
		Baker Loc Set Pkr w/K valve Set @ 3515'						
		Temporarily Abandoned						

TRIPLE N SERVICES INC. MIDLAND TX

PLUGS SET 04/11/07 thru 04/17/07

1) 75 sx C cmt 3,810 - 2,677' TAGGED
2) Perf & sqz'd 40 sx C cmt 2,130 - 1,950' TAGGED
3) 25 sx C cmt 1,280 - 900' TAGGED
4) Perf & sqz'd 80 sx C cmt 400 - 245' TAGGED
5) Perf & sqz'd 90 sx C cmt 100' to surface, circ cmt

Casing / Openhole Capacities

4½" 9 5# csg	10 965	ft/ft3	0 0912	ft3/ft
5½" 17# csg	7 661	ft/ft3	0 1305	ft3/ft
7" 20# csg	4 399	ft/ft3	0 2273	ft3/ft
7" 26# csg	4.655	ft/ft3	0.2148	ft3/ft
7⅝" 24# csg.	3.715	ft/ft3	0 2691	ft3/ft
8⅝" 20# csg	2 733	ft/ft3	0 3659	ft3/ft
8⅝" 24# csg	2 797	ft/ft3	0 3575	ft3/ft
8⅝" 28# csg	2.853	ft/ft3	0.3505	ft3/ft
6¾" openhole	4 024	ft/ft3	0 2485	ft3/ft
7⅞" openhole	2.957	ft/ft3	0 3382	ft3/ft
9½" openhole	2.032	ft/ft3	0.4922	ft3/ft
10" openhole	1 834	ft/ft3	0 5454	ft3/ft
12¼" openhole	1 222	ft/ft3	0 8185	ft3/ft

Seven Rivers	
Grayburg 4th	3680'
Grayburg 5th	3741'
Grayburg 6th	3818'