OCD-HOBBS

Form 3160-4 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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AUG 2007 Received

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Senal No EC-031621-A 120261 86 If Indian, Allottee or Tribe Name la. Type of Well ✓ Oil Well Gas Well Dry Other New Well Work Over Deepen Plug Back Diff. Resvr, b. Type of Completion: Unit or CA Agreement Name and No. Other Add Perfs and Test Name of Operator Plantation Operating, LLC Lease Name and Well No H. M. Britt #13 Phone No. (include area code) AFI Well No. Address 2203 Timberloch, Ste 229, The Woodlands, TX 77380 30-025-06000 281-296-7222 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)\* **Eunice Monument** Sec., T., R., M., on Block and Survey or Area Sec. 7-T20S-R37E 2310 FSL, 1650 FEL County or Pansh | 13. State At surface 2310' FSL & 1650' FEL At top prod. interval reported below 2310' FSL & 1650' FEL 2310' FSL & 1650' FEL NM At total depth Lea 14. Date Spudded 15. Date T.D. Reached 16 Date Completed Elevations (DF, RKB, RT, GL)\* 08/04/1955 D&A Ready to Prod 20. Depth Bridge Plug Set: MD 5714' 19. Plug Back T.D.: MD 3660' MD 18. Total Depth: 3660' TVD TVD Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was well cored? ✓ No 22. Was DST run? √N<sub>0</sub> Yes (Submit report) Directional Survey? ✓ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Type of Cement Stage Cementer Slurry Vol. (BBL) Amount Pulled Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Cement Top\* Hole Size Depth 617' 13-3/8" 48# Surface 600 sks Surface 32 & 28# 3299 8-5/8" 1600 sks 5-1/2" 15 & 17# 5713' 500 sks Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status **Eunice Monument** 3806-3827' Abandoned .43 42 B) 3572-35881 .42 17 SI  $\overline{C}$ D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material Acidized w/2500 gals 15% NEFE dropping 85 ball sealers. 3806-3827' 3572-3588' Acidized w/1900 gals 15% NEFE dropping 40 ball sealers. 28. Production - Interval A Date First Test Date Hours Tested Oil Gravity Corr API Test Oil BBL Water BBL ACCEPTED FOR RECORD Gas MCF Production Produced Gravity 24 Choke Tbg. Press. Csg Press Gas MCF Water BBL Gas/Oil Well Status Oil BBL 24 Hr. Flwg. Ratio Size Rate Shu SI 28a. Production - Interval B 9 2007 Date First Test Water BBL Hours Gas MCF Oil Gravity Corr API Gas Gravity Production Method Produced Date Tested Production BRI am) Choke Tbg. Press Gas/Oil Csg Press. 24 Hr Well Status BUREAU OF LAND MANAGEMENT Oil BBL Gas Water BBL Flwg. MCF Size Rate CARLSBAD FIELD OFFICE SI \*(See instructions and spaces for additional data on page 2)

28%. Producesoa - Interval C  Diar First   Test Frontesco   Bill   Micr   Bill   Corr Aff   Carroy   Productor   Mill   Micr   Bill   Corr Aff   Carroy   Productor   Micro   Mill   Micr   Bill   Corr Aff   Carroy   Productor   Micro   Mill   Micr   Bill   Corr Aff   Carroy   Productor   Micro   Mill   Micr   Mill   Micr   Mill   Micr   Mill   Micr   Mill   Micr   Mill   Micr   Mill   Micro   Mill													
28b. Production - Interval C   Date First   Test   Production   Bell   Cas   Water   Cas   Cas   Cas   Producted   Date   First   Test   Producted   Bell   Cas											(31-	-12398	*
The Foundation of Tear Production BBL MCF BBL Car. API Core. API C								1		1/	Page 1	A.	8
Date   Date   Date   Totack   Production   BBL   MCF   BBL   Cost. API   Govern   Mobbs   Mo	Bb. Produ	ction - Inter	rval C								7 JAI	IG 2007)	Tg)
Sec.   Production   Interval D				Production	Oil BBL	Gas MCF		Oil Gravity Corr. API					1127;
Policy   P		Flwg		1					Well Status	\	25.5	OCD ST	
Tested   Production   EBL   MCF   BBL   Cor AFI   Gravity		uction - Inte									15/2	261.81	<u></u>
Disposition of Gas (Sold, used for fuel, venied, etc.)  Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc Name Top Meas, Depth  32. Additional remarks (include plugging procedure):  THI and tagged top of cent at 3629; Drill through cent retainer at 3272; Continue drilling tagged CIBP at 3613; Drill through CIBP. Continue in hole to 4554. Ran logs. Test etg from 3715-4554* - held. Perf from 3806-3827; W/ 42 holes w/3-1/8" select fire gun loaded w/ 19 gram charges, 2 SPF, 43 hole size. Acidized w/2500 gals 15% NEFE acid w/85 ball scalers. Swabbed well. St well pending further evaluation.  33. Influstet which times have been attached by placing a check in the appropriate boxes:				Production				Oil Gravity Corr API	Gas Gravity	Production Method	* **	The second of th	
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	w/1	900 gals 1:	5% NEF	E acid w/40	7/8" ba	all sealers. S	oies with 3-, wabbed wel	il. SI well per	e gun loaded w/19 nding further eval	gram charges, 1 Si uation.	?F, .42 hole s	size. Acidized	
						•	n the appropr	rate boxes:					<del></del>
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:							٠,		. –	onal Survey			
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	34. I her	eby certify	that the fo	oregoing and a	attached	information is	complete and	l correct as dete	ermined from all avai	lable records (see attac	ched instruction	ons)*	<del></del>
Name (please print) Kimberly Faldyn Title Production Tech	Name (please print) Kimberly Faldyn								Production Tech				
Signature Kully Faldy Date 05/18/2007	Sign	ature	m	up	4	aldu	-	Date	05/18/2007				

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