

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 2007
Received
Hobbs
OCDFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

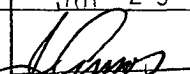
1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease, Serial No. EC-031621-A	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other <u>Add Perfs and Test</u>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Plantation Operating, LLC		7. Unit or CA Agreement Name and No.	
3. Address 2203 Timberloch, Ste 229, The Woodlands, TX 77380		8. Lease Name and Well No. H. M. Britt #13	
3a. Phone No. (include area code) 281-296-7222		9. AFI Well No. 30-025-06000	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2310' FSL & 1650' FEL At top prod. interval reported below 2310' FSL & 1650' FEL At total depth 2310' FSL & 1650' FEL		10. Field and Pool, or Exploratory Eunice Monument	
14. Date Spudded 08/04/1955		15. Date T.D. Reached	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)*	
18. Total Depth: MD 5714' TVD		19. Plug Back T.D.: MD 3660' TVD	
20. Depth Bridge Plug Set: MD 3660' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	13-3/8"	48#	Surface	617'		600 sks		Surface	
	8-5/8"	32 & 28#		3299'		1600 sks			
	5-1/2"	15 & 17#		5713'		500 sks			

24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals				26. Perforation Record		
Formation	Top	Bottom		Perforated Interval	Size	No. Holes
A) Eunice Monument				3806-3827'	.43	42
B)				3572-3588'	.42	17
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
3806-3827'	Acidized w/2500 gals 15% NEFE dropping 85 ball sealers.
3572-3588'	Acidized w/1900 gals 15% NEFE dropping 40 ball sealers.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						ACCEPTED FOR RE
Choke Size	Tbg. Press. Flwg. SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						Shut-in
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
		24	→						JUL 29 2007  BUREAU OF LAND MANAG CARLSBAD FIELD OFF
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 29 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

GWW

