		UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007 5. Lease Serial No NM-0245247			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name NA				
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No – NA				
Type of Well Gas Well Other					8. Well Name and No McElvain # 7				
2 Name of Operator McElvain Oil & Gas Properties,	nc.	٤.	11044	9 API Well 30-025-380	No 040		/		
3a Address   3b. Phone No (include area code)     1050 - 17th Street, Suite 1800 Denver, Colorado 80265   (303) 893-0933 xtn 330					10 Field and Pool or Exploratory Area   EK Delaware   Yange Stress				
4 Location of Well (Footage, Sec. 1980' FSL & 1980' FEL (Unit 'J') NWSE Se			-	or Parish, Stat y, New Mexic		<u></u>			
12 C	HECK THE APPROPRIATE BOX(	ES) TO INDICATI	E NATURE OF NO	DTICE, REPORT	OR OTHER I	DATA	,		
TYPE OF SUBMISSION			TYPE OF A	ACTION					
Notice of Intent	Acidize	Deepen Fracture Tre	at In Function	Production (Start/R Reclamation Recomplete		Water Shut-Off Well Integrity			
Final Abandonment Notice	Change Plans	Plug and Ab		remporarily Abanc Water Disposal	ion	Bone Spring Delaware for			
The well was originally drilled int and subsequently abandoned. production rate from 1st Bone S Gas is proposing an abandonme 35 feet of dumpbailed cement. warranted, fracture stimulated.	n the 1st Bone Spring formation ( o the Bone Spring formation and The well was then recompleted in pring declined to approximately 5 int of the current perforated inten The Upper Delaware would then Depending on the post treatment operations as soon as a suitable	reached a TD of the 1st Bone Sp BOPD, 2 BWPD val by setting a C be perforated from results, the well	10,385' in Octob ring sand and pla and 15 MCFGD, IBP @ 8785' (31' n approximately would be placed I	er of 2006. The aced on producti , as such, currer above the curre 5,400 to 5,422 fi back on rod pun	2nd Bone Sp ion. After 5 m it economics ent perforation eet, swab tes np. ke approxima	oring sand was initia nonths of production are marginal. McElv ns) and capping this sted, acidized and, it ately_2-weeks.and no	the vain Oil & CIBP with f		
14 I hereby certify that the foregoing	is true and correct	·····			1.5.6	0.0000	0168		
Name (Printed/Typed) E Reed Fischer			Senior Operation	ns Engineer	idole	4 A	N. I.		
Signature	hele	Date	07/18/2007			81/19191410	1		
	THIS SPACE FO	R FEDERAL	OR STATE C		APPF	ROVED			
Approved by Conditions of approval, if any, are atta- that the applicant holds legal or equital entitle the applicant to conduct operation	le title to those rights in the subject leases thereon	warrant or certify ase which would	Title Office		Date JUL	2 5 2007			
Title 18 U S C. Section 1001 and Title fictitious or fraudulent statements or n (Instructions on page 2)	43 U S C Section 1212, make it a crir presentations as to any matter within	ne for any person kr	nowingly and willful	IIy to make to any o	PETRO	Bendy-on the Wood We	tes any false,		