Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO. 30-005-20957
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505			6. State Oil & Gas Lease No. K-4495
87505 SUNDRY NOTI	CES AND REPORTS C	ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				New Mexico BW State
1. Type of Well: Oil Well Gas Well Other				8. Well Number 7
2. Name of Operator				9. OGRID Number
Dakota Resources, Inc. (I) 3. Address of Operator				05691 10. Pool name or Wildcat
4914 N. Midkiff, Midland, TX 79705				Chaveroo-San Andres
4. Well Location				
Unit LetterB_:660feet from theNorth line and1980feet from theEastline				
Section 21	Township		Range 33E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4373.0' GR Pit or Below-grade Tank Application or Closure				
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: V			nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORI TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ COMMENCE DRI				
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	<u> </u>
OTHER:		_	OTUED.	
	leted operations. (Clear	lv state all r	OTHER: pertinent details, and	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
A. GIH and set CIBP @ 4169 Dump 2 sks cement on top of BP				
B. TIH with tubing string to 4100' and displace hole with packer fluid containing 1000 rosion inhibitor. C. Pressure up on casing to 500 psi and hold for 30 minutes.				
C. Pressure up on casing to 500 psi and hold for 30 minutes.				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Signature	Marghous	_TITLE_/	Resident	DATE 7-20-07
Type or print name E-mail address: Telephone No.				
Type or print name E-mail address: Telephone No. OC FIELD REPRESENTATIVE INSTAFF MANUAL PROPERTY OF THE PRO				
ADDROVED DV SOMMAN /1	While		TO MES MESSAGE	JUL 2 4 7111
APPROVED BY: APPROVAL (if any):	· · · · · · · · · · · · · · · · · · ·	_TITLE		DATE DATE