Submit 3 Copies To Appropriate District	State of New N	1exico	Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-21077  5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-9089
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Wakonda State
PROPOSALS.)  1. Type of Well: Oil Well ⊠ Gas Well □ Other			8. Well Number 1
2. Name of Operator			9. OGRID Number
Dakota Resources, Inc. (I)			05691
3. Address of Operator			10. Pool name or Wildcat
4914 N. Midkiff, Midland, TX 79705			Chaveroo-San Andres
4. Well Location			
	feet from theSouth		
Section 16	Township 8S	Range 33E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4387.2' GR  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	FENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			LLING OPNS. P AND A
PULL OR ALTER CASING	MOLTIPLE COMPL	CASING/CEMEN	I JOB
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
A. GIH and set CIBP (B. TIH with tubing str. C. Pressure up on casin	@ 4164'. Dump 2 sks cemnt on ing to 4100' and displace hole wng to 500 psi and hold for 30 min	top of BP. ith packer fluid conta nutes.	ALTERNING CASING  LLING OPNS PAND A  d give pertinent dates, including estimated date tach wellbore diagram of proposed completion  ining 1% corrosion inhibitors  Hobbs OCD Hobbs OCD
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE			
Type or print name	E-mail	address:	Telephone No.
For State Use Only	<u> </u>		IVE IVSTAFF MANAGES.
ADDROVED BY AAAA 1A)-	$\langle l, \rangle = V_2$		ILII 9 4 200°
APPROVED BY: \( \lambda \) \( \mathcal{O} \) Conditions of Approval (if any):	TITLE_		DATE JOL 2 4 Z00
commission of rapproval (maily).			