Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-21104
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ⊠ FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			K-4495
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name New Mexico BX State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 8
2. Name of Operator			9. OGRID Number
Dakota Resources, Inc. (I) 3. Address of Operator			05691
4914 N. Midkiff, Midland, TX 79705			10. Pool name or Wildcat Chaveroo-San Andres
4. Well Location			
Unit LetterN:_860feet from the _South line and _2230feet from theWest line			
Section 16	Township 8S	Range 33E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4382.4' GR Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □			
TEMPORARILY ABANDON ☑ CHANGE PLANS ☐ COMMENCE DRI			_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
A. GIH and set CIBP @ 4150'. Dump 2 sks cement on top of BP			
B. TIH with tubing string to 4100' and displace hole with packer fluid containing 1% corrosion inhibitor.			
C. Pressure up on casing to 500 psi and hold for 30 minutes.			
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			15 C. 10 C.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
SIGNATURE (Mus // C	reflew TITLE	fresident	DATE 7-20-07
Type or print name	E-mail a	address:	Telephone No.
For State Use Only	^		IVSTAFF MANAGE!
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Conditions of Approval (if any):	IIILE_		DATEDATEDATEDATEDATEDATEDATEDATEDATE