OCD HORRS

(April 2004)	UNITED STATE DEPARTMENT OF THE	E INTERIOR	OCD-U	Obbs	FOR OM Expir	M APPROVED B No 1004-0137 es: March 31, 2007			
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NM - 85937				
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an					6. If Indian, Allottee or Tribe Name				
	vell. Use Form 3160 - 3			J. 1	maiar, mo	acc of Tribe Name			
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.				
l Type of Well					8 Well Name and No.				
2 Name of Operator COG Operating LLC				9. A	Prohibition 12 Federal #10  9. API Well No				
3a Address 550 W. Texas Ave., Suite 130	3b. Phone No (432-685-434	(include area code) 0	ļ <u></u> .	30-025-37819  10 Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec.			В	Bootleg Ridge; Delaware, NW (6925)					
1980' FSL & 1980' FWL, Section 12, T22S, R32E Lea Co., NM				11 C	11 County or Parish, State				
					Lea County, NM				
	APPROPRIATE BOX(ES) TO	) INDICATE N			C, OR OTH	ER DATA			
TYPE OF SUBMISSION TYPE OF ACTION									
✓ Notice of Intent  ✓ Acidize  ✓ Deepen  ✓ Prod  ✓ Recl				on (Start/Resum	•	Water Shut-Off Well Integrity			
Subsequent Report Casing Repair New Construction Recomplete					Other DHC Bone Spring				
Final Abandonment Notice Change Plans Plug and Abandon Temporanly						& Delawar	e		
Phiai Adandonment Nouce	Convert to Injection	Plug Back	Water Di	sposal			P-1-		
following completion of the in testing has been completed. F determined that the site is read	the work will be performed or provivolved operations. If the operation inal Abandonment Notices shall be by for final inspection.)  quests approval to complete the	results in a multiple filed only after all re	e completion or recomp equirements, including	letion in a new i reclamation, ha	nterval, a Forve been comp	m 3160-4 shall be in bleted, and the operation	illed once ator has		
POOL	PERFS OIL	RATE OIL %	GAS RATE GAS	% WTR RA	TE WTR	SEP Nova			
Bootleg Ridge; Delaware,	NW (6925) 8420 – 8448 1	90 83 %	75 38 %	6 138	93 9	% 370			
Red Tank Bone Spring (5	•	40 17 %	120 62 %		7 %	مم الم	1.1		
The commingling will not pressure were documente	reduce the value of the total r d. The production split will be	emaining product determined from	tion. Each pool was the testing based or	tested and an n relative proj	established portions.	rate and	•		
Ownership in both pools	is identical for the specified we	łl.				·			
			SUBJECT .				ATE		
Subbegn	ent required	when	commia	g/-'ag	beg	105,	DHC-3	80	
14. I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct								
Phyllis A. Edwa	rds	Tit	le Regulatory Anal	lyst	<del></del>	· · · · · · · · · · · · · · · · · · ·	<u> </u>		
Signature / heylo	les a Edera	de Da	nte	09/19/200	)6	A			
	THIS SPACE FOR	FEDERAL O	R STATE OFF	ICE USE		APPR	OVED		
Approved by Miss	Williams		Title	47	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warran					1	SEP 2	6 2006		
certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			Office			Harlen.	6 <b>2006</b>		