Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

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Water Disposal

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

measurement

REAU OF LAND MANAGEMENT	5. Lease Serial No
OTICES AND REPORTS ON WELLS	NM-85937

SUNDRY NOTICE 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well

✓ Oil Well Other Gas Well 8. Well Name and No 2 Name of Operator COG Operating LLC Prohibition 12 Federal #10 API Well No 30-025-37819 3a. Address 3b. Phone No (include area code) 550 W. Texas Ave., Suite 1300 Midland, TX 79701 432-685-4340 10 Field and Pool, or Exploratory Area Red Tank; Bone Spring (51683) 4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 11. County or Parish, State 1980' FSL & 1980' FWL Unit K, Section 12, T22S, R32E Lea County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation ☐Well Integrity Other surface commingling Casing Repair New Construction Subsequent Report Recomplete Change Plans Plug and Abandon Temporarily Abandon and off lease Final Abandonment Notice

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

COG Operating LLC respectfully requests permission to add the Prohibition 12 Federal #10 to the existing

Commingling Order PLC - 152. *

SEE ATTACHED REQUEST FORM

	14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1						
	Phyllis A. Edwards	Title Regulatory Analyst						
	Signature Signature Signature Signature	Date	08/17/2006					
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
//	Approved by	_ · _ Title	PE	Date 8/24/06				
′,	Conditions of approval, it any, age attached. Approval of this notice does not warra			, , , , , , , , , , , , , , , , , , , ,				
/	certify that the applicant hold legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon	ease Office	CFO.	·				
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	v nerson knowing	ly and willfully to make to	any department or agency of the United				

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

Commingling Order PLC - 152 Request to add 1 well

COG Operating LLC is requesting approval for surface commingling and off-lease storage and measurement of gas production from the following formation (s) and well (s) on

Federal Lease No: NM 85937

Lease Name: Prohibition 12 Federal

API#

Well #

Location

Sec Twp Rna Formation

30-025-37819

1980' FSL & 1980' FWL 12 22S

32E

Red Tank; Bone Spring (51683)

With GAS production from the following formation (s) and well (s) on

Federal Lease No. CA # NM 85327

Lease Name: Bilbrey 34 Federal

Formation

API# 30-025-31120 Well #

Location 660' FNL & 1980' FWL Sec Twp Rng 34 215 32E

Bilbrey; Morrow (72124)

Federal Lease No. NM 85937

Lease Name: Prohibition 12 Federal

API#

Well #

Location

Sec Twp

Rna Formation

30-025-31137 1980' FNL & 660' FWL 12 22S

32E NW Bootleg Ridge; Delaware (6925)

Federal Lease No. NM 64606

Location

Lease Name: Prohibition 12 Federal

API# 30-025-32142 Well# 3

1980' FNL & 990' FEL

Sec Twp **12**. **22S**

Rng 32E

Formation Red Tank; Bone Spring (51683)

Federal Lease No: NM 85937

Lease Name: Prohibition 12 Federal Sec Twp Rng

API# 30-025-37228 Well#

Location 1880' FNL & 1650' FWL 12 22S

Formation NW Bootleg Ridge; Delaware (6925)

30-025-37227

7 2030' FSL & 610' FWL 12 22S 8

32E 32E

NW Bootleg Ridge; Delaware (6925)

Federal Lease No. NM 84611B

Lease Name: Prohibition 14 Federal

Formation

API# 30-025-32758 Well # 4 2310' FNL & 1980' FEL

Sec 14

14

qwT Rna **22S**

32E Red Tank; Delaware, W. (51689)

30-025-32760

2310' FNL & 990' FEL

22S

32E Red Tank; Delaware, W. (51689)

Production from the wells involved is as follows:

Well Name and No	<u>MCFPD</u>	Well Name and No	<u>MCFPD</u>
Bilbrey 34 Fed #1	99	Prohibition 12 Fed #6	22
Prohibition 12 Fed #1	14	Prohibition 12 Fed #7	40
Prohibition 12 Fed #3	13	Prohibition 12 Fed #8	60
Prohibition 12 Fed #4	20		